U DED STATES DEPARTMANT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0136 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. APPLICATION FOR PERMIT TO DRILL OR REENTER 14-20-H62-3008 6. If Indian, Allotee or Tribe Name 1a. Type of Work X DRILL REENTER 7. Unit or CA Agreement Name and No N/A C.A. 9 C-000 264 1b. Type of Well Oil Well Other X Gas Well Single Zone Multiple Zone 2. Name of Operator 8. Lease Name and Well No. Coastal Oil & Gas Corporation Ouray #32-147 3b. Phone No. (include area code) 3a. Address 9. API Well No. Box 1148, Vernal, UT 84078 (435) - 781 - 7023 Not Assigned Location of Well (Report location clearly and in accordance with any State equirements)* Field and Pool, or Exploratory 4436800 N At surface SESW 11. Sec., T., R., M., or Blk. and Survey or Area 621083 E At proposed prod. zone 872'FSL & 1915'FWL Sec.32, T8S, R21E 14. Distance in miles and direction from nearest town or post office* 12. County or Parish 13. State Utah 6.2 miles East of Ouray, Utah Uintah 17. Spacing Unit dedicated to this well 16. No. of Acres in lease 15. Distance from proposed* location to nearest 872' property or lease line, ft. 316.02 320 (Also to nearest drg. unit line, if any) 19. Proposed Depth 20. BLM/BIA Bond No. on file 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. BLM #U-6053821 *BIA#114066-A 7600 1915 23. Estimated duration 22. Approximate date work will start* 21. Elevations (Show whether DF, KDB, RT, GL, etc. Upon Approval To Be Determined 4666.1'GR 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: 4. Bond to cover the operations unless covered by an existing bond on file (see Well plat certified by a registered surveyor. Item 20 above). A Drilling Plan A Surface Use Plan (if the location is on National Forest System Lands, the 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the SUPO shall be filed with the appropriate Forest Service Office). authorized officer. Date Name (Printed/Typed) 6/21/00 Cheryl Cameron Environmental Analyst Name (Printed/Typed) Date Approved by (Signautre)

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

Title

43-047-33624

Approved by the
Utah Division of
Oil Gas and Minin

Oil, Gas and Mining

By:

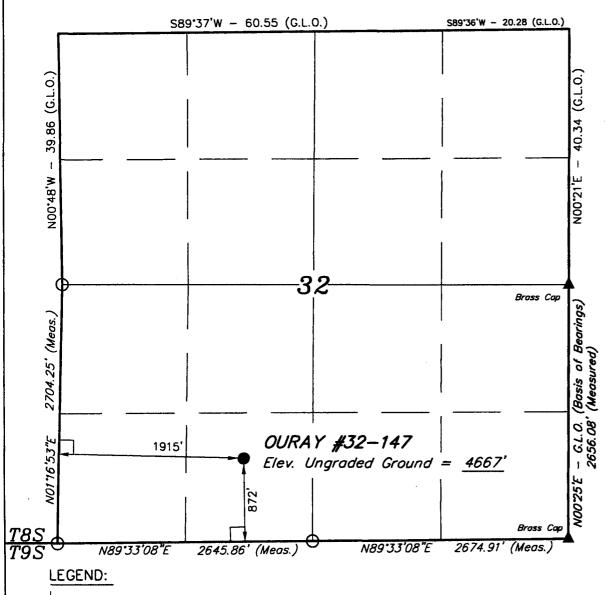
Federal Approval of this Action is Necessary

RECEIVED

JUN 2 & 2000

DIVISION OF OIL, GAS AND MINING

T8S, R21E, S.L.B.&M.



__ = 90' SYMBOL

= PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

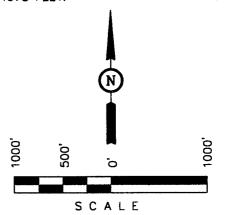
SECTION CORNERS RE-ESTABLISHED NOT SET ON GROUND. LATITUDE = 40°04'29" LONGITUDE = 109°34'49"

COASTAL OIL & GAS CORP.

Well location, OURAY #32-147, located as shown in the SE 1/4 SW 1/4 of Section 32, T8S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED IN THE SW 1/4 OF SECTION 32, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4678 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FIELD NOTES OF ACTUAL SURVEYS MADE BY WE OR UNDER WY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF DIAH

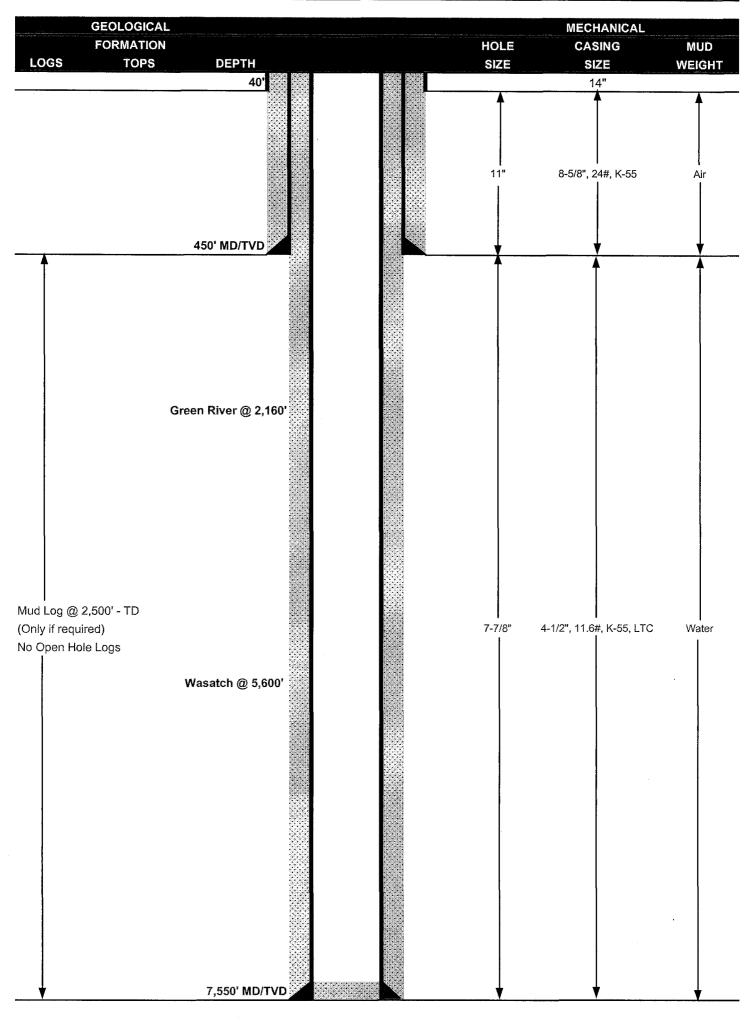
UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL UTAH 84078 (435) 789-1017

	` '		
SCALE		DATE SURVEYED:	DATE DRAWN:
1" = 1000'		05-01-00	05-06-00
PARTY		REFERENCES	
J.F. M.C.	D.R.B.	G.L.O. PLA	Т
WEATHER		FILE	
WARM		COASTAL OIL &	GAS CORP.

COASTAL GIL & GAS CORPORATION

DRILLING PROGRAM

Coastal Oil & Gas Corporation **COMPANY NAME** DATE Ouray 32-147 WELL NAME 7,550' MD/TVD TD FIELD COUNTY Uintah STATE Utah Ouray ELEVATION 4,680' ΚB SURFACE LOCATION 725' FSL & 1,880' FWL of Section 32, T8S-R21E Straight Hole **OBJECTIVE ZONE(S)** Lower Green River, Wasatch ADDITIONAL INFO



CASING PROGRAM

						DESIGN FACTORS		
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
						2950	1730	263000
SURFACE	8-5/8" (new)	0-450'	24#	K-55	STC	11.69	8.21	4.33
						5350	4960	180000
PRODUCTION*	4-1/2" (new)	0-TD	11.6#	K-55	LTC	2.01	1.26	1.31

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe Gas Gradient (0.115 psi/ft))(TVD)
- 2) MASP (Int Casing) = Pore Pressure at Next Casing Point (Gas Gradient x TVD of Next Casing Point x 0.67) (Mud Weight x TVD x 0.052 x 0.33)
- 3) MASP (Prod Casing) = Pore Pressure (Gas Gradient x TVD of Production Interval)

(Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing, 50,000 lbs overpull)

*Utilize 5-1/2", 17#, N-80 if 4-1/2" is not available.

CEMENT PROGRAM

SU	RFA	4CE

PRODUCTION

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
	450	Class G + 2% CaCl ₂ + 0.25 lb/sk Cello	150	35%	15.80	1.17
		Flake				
LEAD	5300	Premium Lite II + 3 lb/sk CSE	760	125%	11.00	3,44
		+ 0.5% Sodium Metasilicate				
		+ 10% Gel + 0.25 lb/sk Cello Flake			and the state of t	
		+ 3% Salt + 3 lb/sk Kol Seal				
TAIL	2250	50/50 POZ + 0.1% R-3 + 1% EC-1	740	75%	14.5	1.23
		+ 0.2% Sodium Metasilicate				
		+ 2% Gel + 0.5% FL-25				er cambo con const
		+ 3% Salt				

^{*} or 15% over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

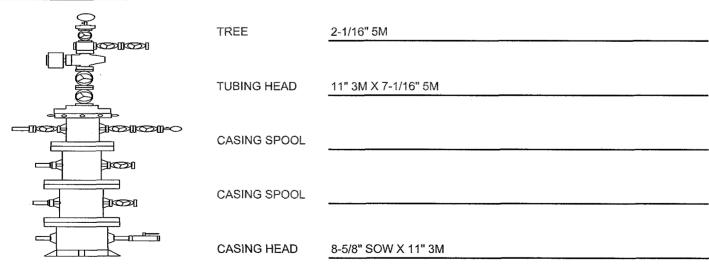
SURFACE

Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to surface with bow spring centralizers. Thread lock FE up to & including pin end of FC.

PRODUCTION

Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

WELLHEAD EQUIPMENT



Page 3/3

COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

INTERVAL	LO)LE	BIT MFG & MODEL	GPM	SER	NZLS	COMMENTS
Surf Csg - TD	7-7/8"	F-45H	350	New	16-16-16	Mud Motor Application
If 2nd bit is required	7-7/8"	G536 or equivalent PDC	350	Rental	0.5 sqin TFA	Mud Motor Application
		(3/4" cutters, 5 or 6 blades)				

7-7/8" F-45H: Run 50,000# WOB (app. 25 DC's) & turn rotary at +/- 70 RPM.

Run PDC bit if primary bit fails to reach TD.

7-7/8" G536 PDC: Run 10,000-20,000 # WOB & turn rotary at 50 - 80 RPM.

Nozzle down PDC to 0.5 sqin TFA.

GEOLOGICAL DATA

LOGGING:

Depth		 Log Type	and married for a contra	enden ay an on the transport of the transport of the	in and an administra	
		Open Hole				
	· · · · · · · · · · · · · · · · · · ·					

KAI	In	$\mathbf{I} \cap$	CC	ER:
IVIC	,,,	$-\mathbf{U}$	uu	

2,500' - TD only if required by Geology

SAMPLES:

As per Geology

CORING:

NA

DST:

NA

MUD PROGRAM

	1	:	WATER	:	
DEPTH	TYPE	MUD WT	LOSS	VISCOSITY	TREATMENT
SC-TD	Water	Water	NC	27	Polymer, Gyp

Circulate hole until clean @ TD. Spot brine pill at TD for casing. Minimize corrosion chemicals.

ONAL INFORMATION		
Test casing head to 75	60 psi after installing. Test surface casing to 1,500 ps	i prior to drilling out.
BOPE: 11" 3M with or	ne annular and 2 rams. Test to 3,000 psi (annular to	1,500 psi) prior to drilling out. Record on chart recorder &
tour sheet. Function to	est rams on each trip. Maintain safety valve & inside	BOP on rig floor at all times. Kelly to be equipped with upp
& lower kelly valves.		
Run Totco surveys ev	ery 500'. Maximum allowable hole angle is 5 degrees	•
T ENGINEER:		DATE:
	Blaine Yeary	
T MANAGER:		DATE:
	Ben Clark	

OURAY #32-147 SESW, SECTION 32-T8S-R21E UINTAH COUNTY, UTAH LEASE NUMBER: 14-20-H62-3008

ONSHORE ORDER NO. 1 COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
KB	4680'
Green River	2160'
Wasatch	5600'
Total Depth	7550'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>	
	Green River	2160'	
Gas	Wasatch	5600'	
Water	N/A		
Other Minerals	N/A		

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Casing and Cementing Program changes from the Natural Buttes Unit SOP are as follows:

SURFACE CASING	Depth	Hole Size	Csg Size	Wt/Ft	Grade	Туре
Surface	0-450'	11"	8-5/8"	24#	K-55	ST&C

Surface Casing	Fill	Type & Amount
Ft. of Fill 0'-450'	450'	150 sx Class "G" + 2% CaCl ₂ , + 0.25 Ib/sk Cello Flake
Production Casing		Type & Amount
Ft. of Fill 5300'	Lead: 760 sx Premium Lite II + 3 Ib/sk CSE + 0.5% Sodium Metasilicate + 10% Gel + 0.25 Ib/sk Cello Flake + 3 Ib/sk Kol Seal	
Ft. of Fill 2250	Tail: 740 sx 50/50 POZ + 0.1% R-3 + 1% EC-1 + 0.2% Sodium Metasilicate + 2% Gel + 0.5% FL-25 + 3% Salt.	

5. <u>Drilling Fluids Program</u>:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure at 7600' TD approximately equals 3,040 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,368 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please see the Natural Buttes Unit SOP.

9. <u>Variances</u>:

Please see the Natural Buttes Unit SOP.

10. Other Information:

Please see the Natural Buttes Unit SOP.

OURAY #32-147 SESW, SECTION 32-T8S-R21E UINTAH COUNTY, UTAH LEASE NUMBER: 14-20-H62-3008

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the Ouray 32-147 on 6/7/00 at approximately 9:00 a.m. In attendance at the inspection were the following individuals:

Debbie Harris Coastal Oil & Gas Corporation Carroll Estes Coastal Oil & Gas Corporation Coastal Oil & Gas Corporation Don Deherrera Coastal Oil & Gas Corporation Carroll Wilson Coastal Oil & Gas Corporation Clay Einerson Greg Darlington Bureau of Land Management Charlie Cameron Bureau of Indian Affairs Diane Mitchell Bureau of Indian Affairs

Alvin Ignacio Ute Tribe

Robert Kay Uintah Engineering & Land Surveying

Gary Scott Jackson Construction

Billy McClure John E. Faucett Construction
John Faucett John E. Faucett Construction

Sharyl Kinnear-Ferris MOAC

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. <u>Location of Existing Wells Within a 1-Mile Radius:</u>

Please refer to Topo Map C.

4. <u>Location of Existing & Proposed Facilities</u>:

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline. The proposed pipeline will be buried. Pipeline construction to be monitored as discussed during the onsite.

5. Location and Type of Water Supply:

Please see the Natural Buttes Unit SOP.

6. Source of Construction Materials:

Please see the Natural Buttes Unit SOP.

7. <u>Methods of Handling Waste Materials</u>:

Please see the Natural Buttes Unit SOP.

8. Ancillary Facilities:

Please see the Natural Buttes Unit SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

A 16' X 25' culvert, cattlegaurd, and fence shall be constructed as discussed during the onsite.

A run off diversion for drainage will be constructed as needed.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes Unit SOP.

11. <u>Surface Ownership</u>:

Ute Indian Tribe

12. Other Information:

A Class III archaeological survey has been conducted and a copy of this report has been submitted directly to the appropriate agencies.

A raptor survey shall be conducted as discussed during the onsite.

The hookless cactus shall be protected during operations as discussed during the onsite.

13. <u>Lessee's or Operators's Representative & Certification</u>:

Cheryl Cameron Environmental & Safety Analyst Coastal Oil & Gas Corporation P.O. Box 1148 Vernal, UT 84078 (435) 781-7023 Ben Clark
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 877-7982

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under terms and conditions of the lease for the operations conducted Upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103, BLM Nationwide Bond #U-605382-9, and BIA Nationwide Bond #114066-A.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Cheryl Cameron

6/21/00

Date

COASTAL OIL & GAS CORP.

OURAY #32-147

LOCATED IN UINTAH COUNTY, UTAH SECTION 32, T8S, R21E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #7 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY

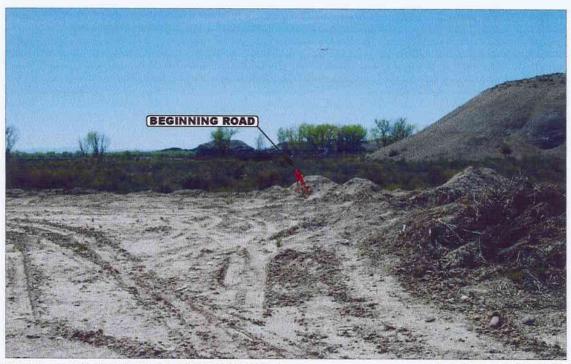


PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: WESTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

5 11 00 MONTH DAY YEAR

РНОТО

TAKEN BY: D.K. DRAWN BY: J.L.G. REVISED: 00-00-00

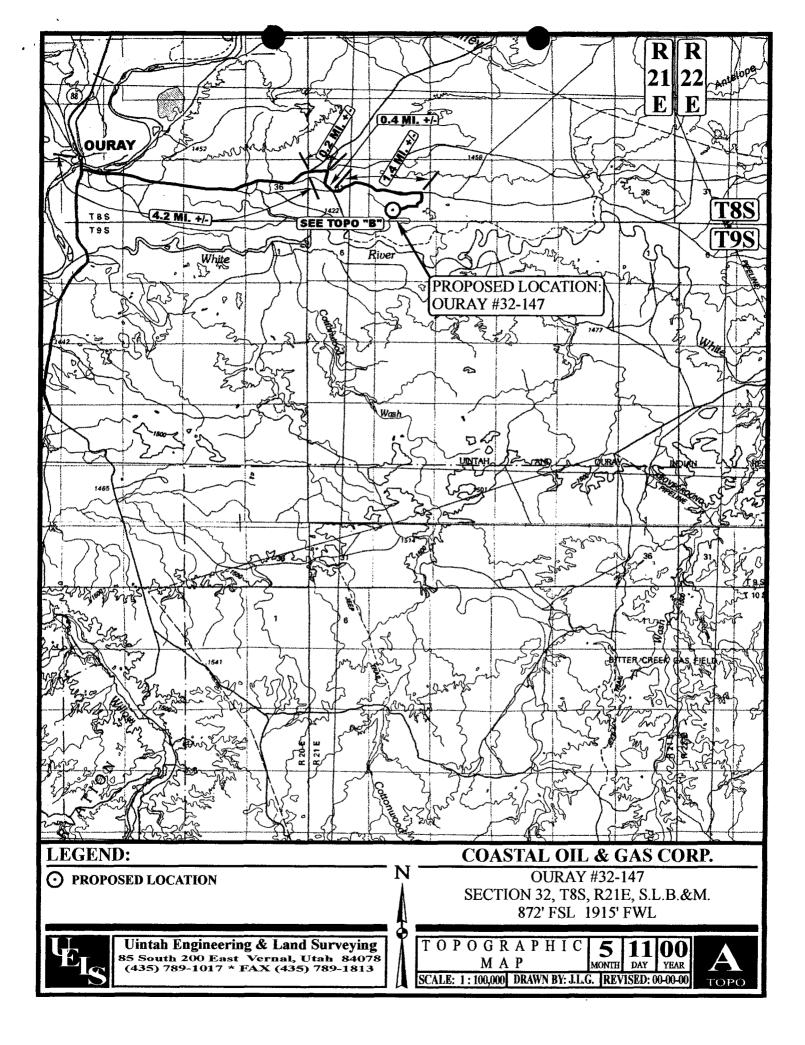
Since 1964 -

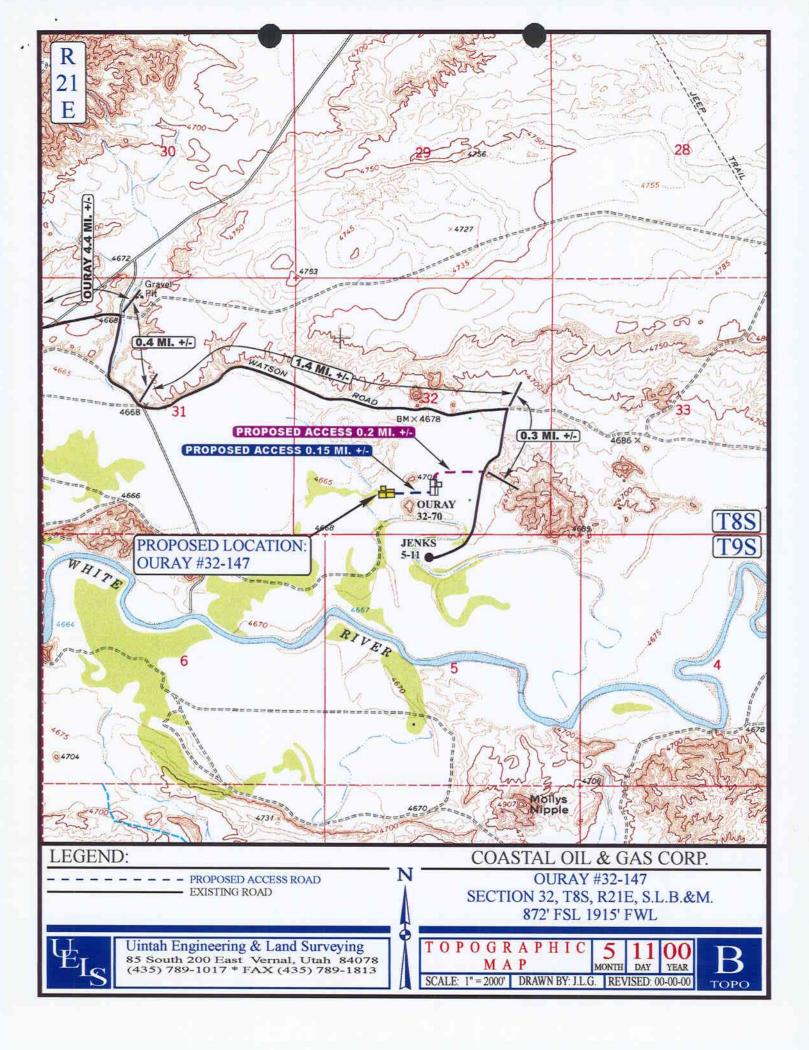
COASTAL OIL & GAS CORP.

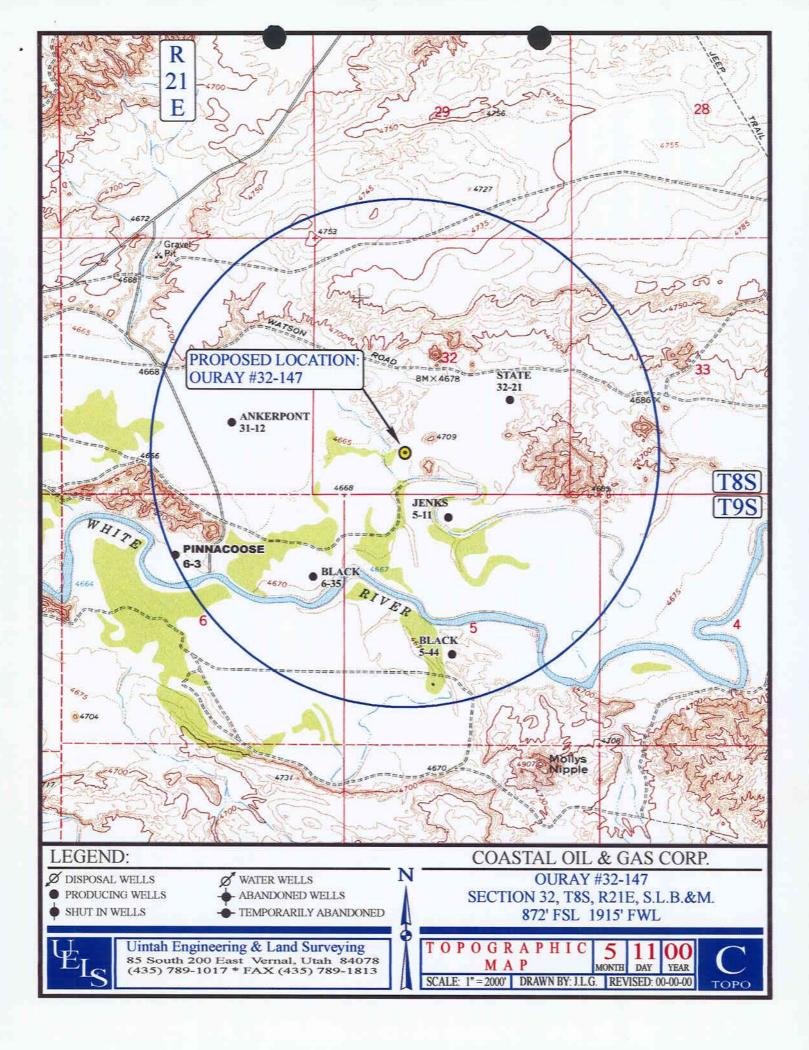
OURAY #32-147 SECTION 32, T8S, R21E, S.L.B.&M.

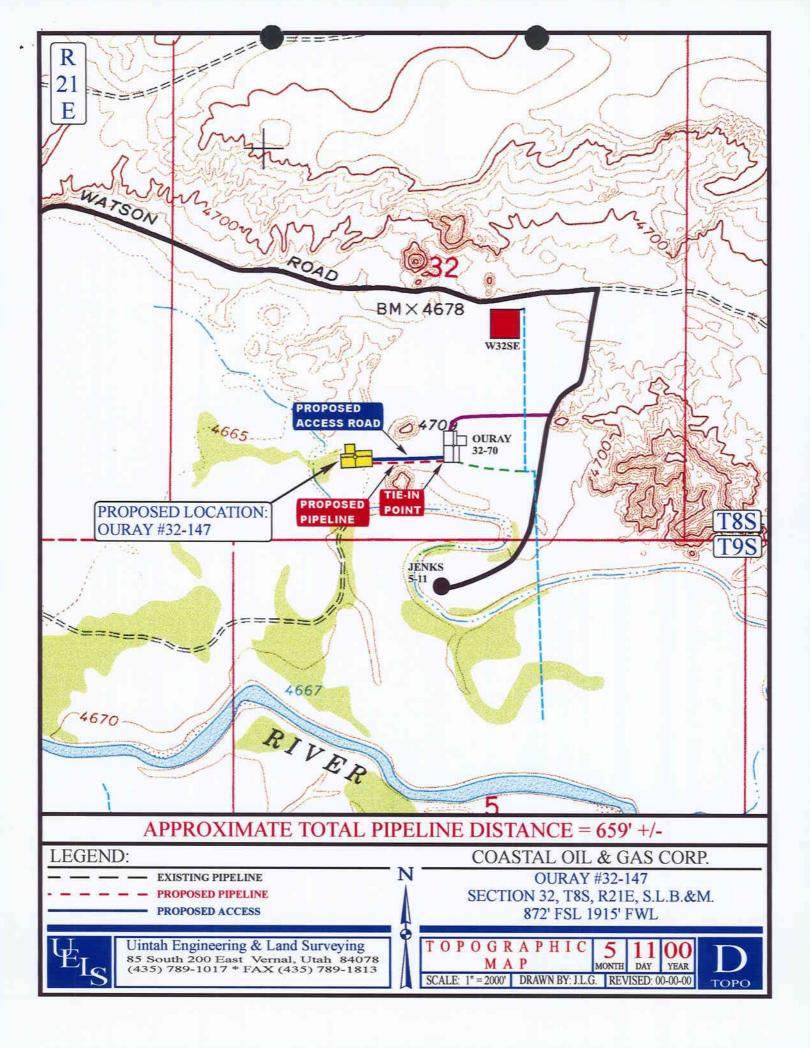
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 3.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN AN NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND IN A SOUTHERLY, THEN SOUTHEASTERLY APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE OURAY #32-70 TO THE WEST: FOLLOW ROAD FLAGS IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO #32-70 LOCATION; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 37.85 MILES.

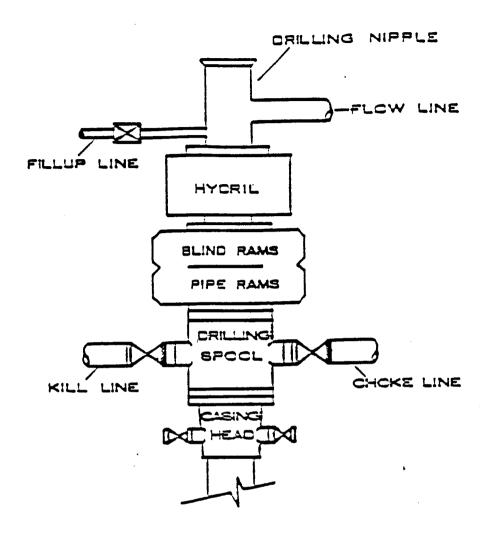


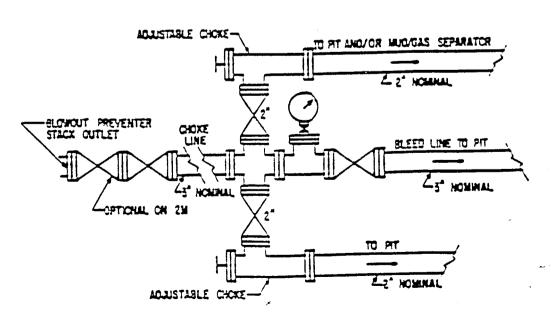


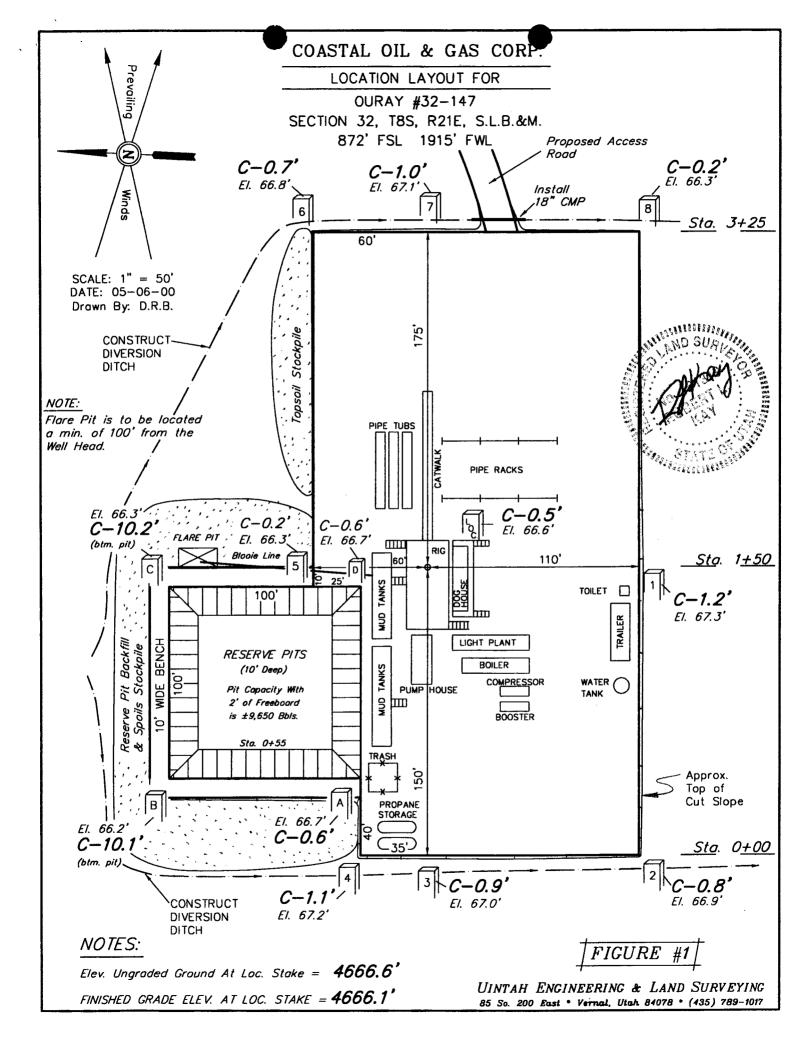


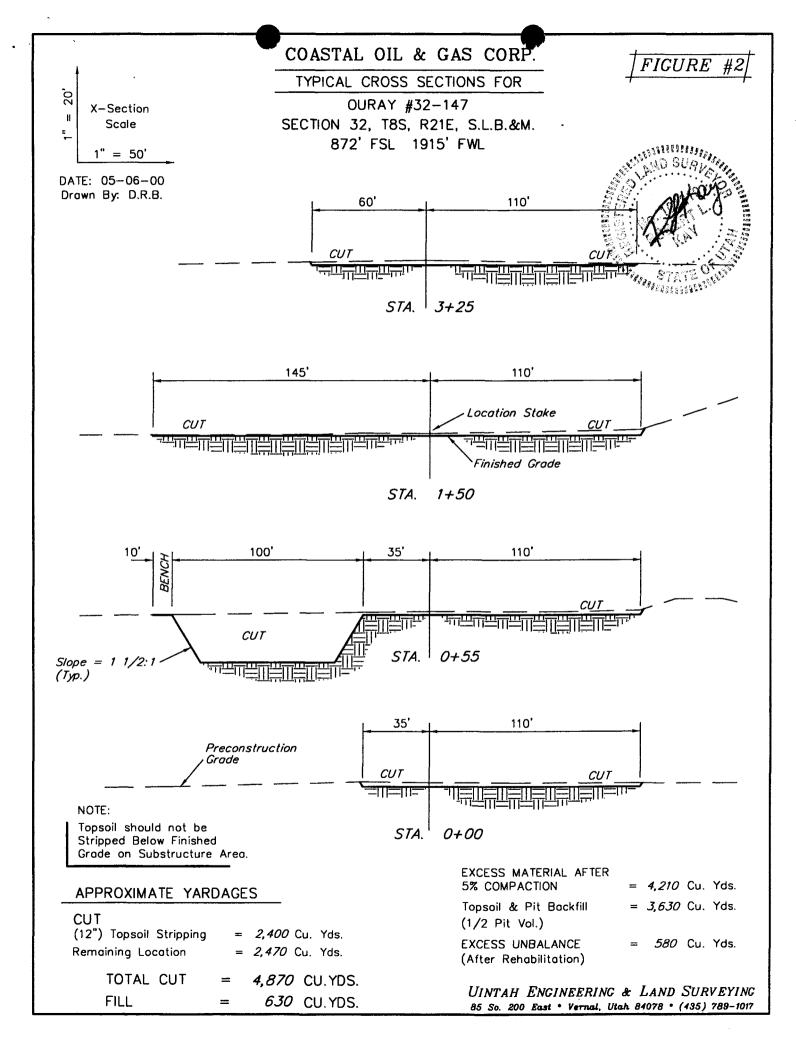


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CULTURAL RESOURCE INVENTORY OF COASTAL OIL & GAS CORPORATION'S OURAY #32-145, OURAY #32-146 AND OURAY #32-147 WELL LOCATIONS UINTAH COUNTY, UTAH

> Keith Montgomery and Sarah Ball

CULTURAL RESOURCE INVENTORY OF COASTAL OIL & GAS CORPORATION'S OURAY #32-145, OURAY #32-146 AND OURAY #32-147 WELL LOCATIONS, UINTAH COUNTY, UTAH

Ву

Keith R. Montgomery and Sarah Ball

Prepared For:

Ute Indian Tribe
Energy and Minerals
Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

Prepared Under Contract With:

Coastal Oil and Gas Corporation P.O. Box 1148 Vernal, Utah 84078

Prepared By:

Montgomery Archaeological Consultants P.O. Box 147 Moab, Utah 84532

MOAC Report No. 00-41

May 19, 2000

Ute Indian Tribe License No. A00-363

United States Department of Interior (FLPMA)
Permit No. 00-UT-60122

State of Utah Antiquities Project (Survey) Permit No. U-00-MQ-0216i

INTRODUCTION

In May, 2000 a cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) for three proposed well locations and an access/pipeline corridor in Coastal Oil and Gas Corporation's Ouray Field. The well locations are designated Ouray #32-145, Ouray #32-146 and Ouray #32-147. The survey was implemented at the request of Ms. Cheryl Cameron, Environmental Specialist, Coastal Oil & Gas Corporation, Vernal, Utah. The project is situated on Ute Indian land (Uintah & Ouray Reservation).

The objectives of the inventory was to locate, document, and evaluate any cultural resources within the project area in order to comply with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventories were implemented to attain compliance with a number of federal and state mandates, including the National Environmental and Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978 (AIRFA) and Utah State Antiquities Act of 1973 (amended 1990). In addition the Native American Grave and Repatriation Act (NAGPRA) of 1990 protects historic Native American burials as well as prehistoric remains. In particular it provides a means for determining the rights of lineal descendants to Native American human remains and cultural items with which they are affiliated.

The fieldwork was performed on May 4, 2000 by Keith Montgomery, Principal Investigator for MOAC under the auspices of U.S.D.I. (FLPMA) Permit No. 00-UT-60122, State of Utah Antiquities Permit (Survey) No. U-00-MQ-0216i and Ute Indian Tribe License No. A00-363, issued to Montgomery Archaeological Consultants, Moab, Utah.

A file search for previous cultural resource inventories and archaeological sites was conducted on February 3, 2000 by Sarah Ball of MOAC at the Division of State History. Antiquities Section, Salt Lake City. This consultation indicated that a number of archaeological surveys have been completed in the area. In 1978, four well locations for Conoco were inventoried by Western Wyoming College along the White River (Foldi and Brown 1978). In 1980, Nickens and Associates surveyed four Conoco well sites in the project area (Larralde and Bradley 1980). Western Wyoming College inventoried Conoco Serawop 4-13 well location (Creasman 1984). In 1991, Archaeological-Environmental Research Corporation (AERC) inventoried ten well locations for Conoco, Inc. in the White River locality (Hauck 1991). Also in 1991 Western Wyoming College surveyed a pipeline for Questar in T8S, R21E, S.35 (Creasman 1991). In 1994, Metcalf Archaeological Consultants completed a 3-D seismic prospect in the area (Spath 1994). Six proposed well locations were inspected by AERC in 1995, situated north of the White River (Hauck and Hadden 1995a). In the same year AERC surveyed the Ouray gas gathering system for Conoco along Watson Road (Hauck and Hadden 1995b). In 1996, AERC inventoried nine Conoco well locations in the White River locality (Hauck and Hadden 1996). In 1998 and 1999, MOAC inventoried the Ouray gathering systems and various well locations in

Coastal Oil & Gas Corporation's (COG) Ouray Field (Montgomery and Montgomery 1998,1999). In 1999, MOAC inventoried the Ouray field central tank batteries and lateral pipelines in the Ouray Field (Montgomery, Montgomery, and Kinnear-Ferris 1999). Also in 1999 MOAC completed a survey of five COG well locations and associated access routes north of the White River in the Ouray Field (Montgomery and Kinnear-Ferris 1999).

No sites were documented within the immediate project area. The nearest site to the inventory area is a non-eligible prehistoric lithic procurement and historic inscription locality situated along Watson Road, northwest of COG proposed Ouray #32-146 (Montgomery and Montgomery 1998).

DESCRIPTION OF PROJECT AREA

The project area is located on the north side of the White River, southeast of the town of Ouray, Utah. The three well locations occur in Coastal Oil and Gas Corporation's Ouray Field and include: Ouray #32-145, Ouray #32-146 and Ouray #32-147 (Figure 1). The legal description of the project area is Township 8 South, Range 21 East, Section 32 (Table 1).

Table 1. Coastal Oil & Gas Corporation's Ouray Field Well Locations.

				,
Well Number	Legal Location	Location at Surface	Access/Pipeline	Cultural Resources
Ouray #32-145	T8S, R21E, S.32 S½, SE	900' FSL 1100' FEL	In 10 acre	None
Ouray #32-146	T8S, R21E, S.32 W ½, NW, SE	2170' FSL 2215' FEL	In 10 acre	None
Ouray #32-147	T8S, R21E, S.32 SE, SW	872' FSL 1915' FWL	Access 400' Pipeline 400'	None

Environment

The study area lies within the Uinta Basin physiographic unit, a distinctly bowl-shaped geologic structure (Stokes 1986:231). The Uinta Basin ecosystem is within the Green River drainage, considered to be the northernmost extension of the Colorado Plateau. Specifically, the survey area is situated along the White River floodplain and the adjacent benches. The geology is comprised of recent alluvial deposits, the older alluvial terrace deposits, and rock outcrops of the Upper Eocene Uinta Formation. The Uinta Formation occurs as eroded outcrops formed by fluvial deposited stream laid interbedded sandstone and mudstone, and known for its fossil vertebrate turtles, crocodilians, and occasional fish remains. The elevation of the project area ranges from 4650 to 4720 feet a.s.l. Vegetation consists of shadscale, sagebrush, greasewood, rabbitbrush, winter fat, mat saltbush, Russian olive, cheat grass, and prickly pear cactus.

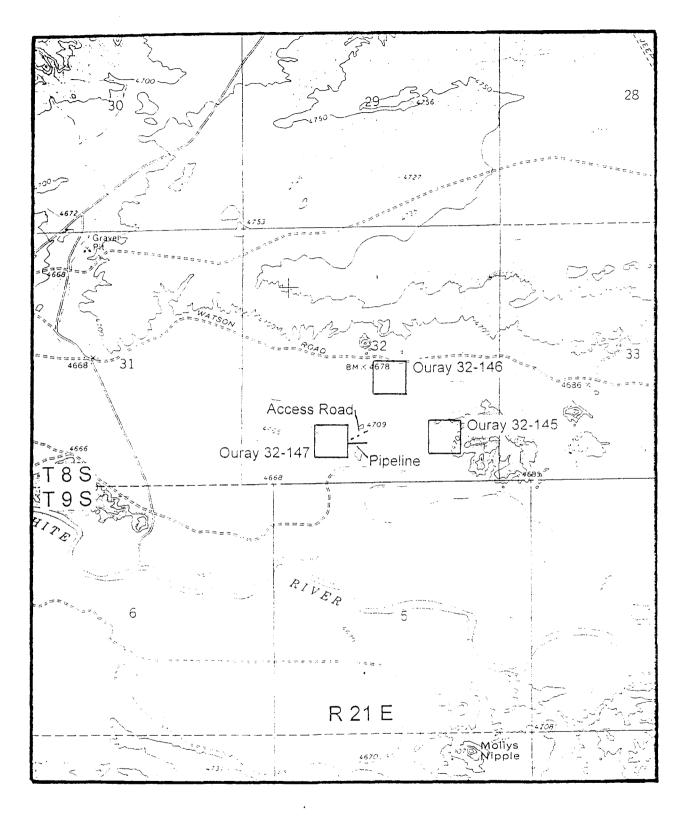


Figure 1. Inventory Area of Coastal Oil and Gas Corporation's Ouray Field Ouray 32-145, 32-146, and 32-147 Well Locations, Uintah County, UT. USGS 7.5' Ouray SE, UT 1964. Scale 1:24000.

Cultural-Historical Overview

The cultural-chronological sequence represented in the study area includes the Paleoindian, Archaic, Fremont, Protohistoric, and Euro-American stages. The earliest inhabitants of the region are representative of the Paleoindian stage (ca. 12,000-8,000 B.P.). This stage is characterized by the adaptation to terminal Pleistocene environments and characterized by the exploitation of big game fauna. The presence of Paleoindian hunters in the Uinta Basin region is implied by the discovery of Clovis and Folsom fluted points (ca. 12,000 B.P. - 10,000 B.P.), as well as the more recent Plano Complex lanceolate projectile points (ca. 10,000 B.P. - 7,000 B.P.). However, no such artifacts have been recovered in stratigraphic or chronometrically controlled contexts in northeastern Utah. The Archaic stage (ca. 8,000 B.P. - 1,500 B.P.) is characterized by peoples depending on a foraging subsistence strategy, seasonally exploiting a wide spectrum of plant and animal species in different ecozones. The shift to an Archaic lifeway was marked by the appearance of new projectile point types perhaps reflecting the development of the atlatl in response to a need to pursue smaller and faster game (Holmer 1986). The Formative stage (A.D. 500-1300) is recognized in the area by the Uinta Fremont as first termed by Marwitt (1970). This stage is characterized by reliance upon domesticated corn and squash, increasing sedentism, and in its later periods, substantial habitation structures. pottery, and bow and arrow weapon technology. Archaeological evidence suggests that Numic peoples appeared in east-central Utah at approximately A.D. 1100 or shortly before the disappearance of Formative-stage peoples (Reed 1994). The archaeological remains of Numic-speaking Utes consist primarily of lithic scatters with low quantities of brown ware ceramics, rock art, and occasional wickiups. The early Utes in Uintah County were Uintaats, a small band of a few hundred members (Burton 1996:20). In pre-horse days, Ute family groups lived largely independently of others with key gathering, hunting, and fishing sites being communal and granted to all, within both the local and extralocal Ute communities (Callaway, Janetski and Stewart 1986). On May 5, 1864, Congress passed a law confirming the 1861 executive order setting up the Uintah Reservation (Burton 1996:24). This treaty provided that the Ute people give up their land in central Utah and move within one year to the Uintah Reservation without compensation for loss of land and independence.

SURVEY METHODOLOGY

The archaeologist was accompanied to the field by Alvin Ignacio, Oil and Gas Technician, Energy & Minerals Resources Department, Ute Indian Tribe. An intensive pedestrian survey was performed for this project which is considered 100% coverage. At the three proposed well locations, a 10 acre square was defined, centered on the well pad center stake, oriented to the cardinal directions. The interior of the well locations was examined for cultural resources by the archaeologists walking parallel transects spaced no more than 10 meters (30 ft) apart. An 100 ft wide corridor was inventoried along the access or pipeline routes. A total of 32 acres was inventoried, all of which occurs on Ute Tribal lands (Uintah and Ouray Reservation). Modern disturbances include livestock grazing, agricultural fields, roads, and oil/gas development.

MANAGEMENT RECOMMENDATIONS

The inventory of Coastal Oil & Gas Corporation's proposed Ouray #32-145, Ouray #32-146 and Ouray #32-147 well locations resulted in the documentation of no archaeological sites or isolated finds of artifacts. Based on the findings, a determination of "no historic properties affected" is recommended for the project pursuant to Section 106, CFR 800.

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WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/28/2000	API NO. ASSIGNED: 43-047-33624
WELL NAME: OURAY 32-147 OPERATOR: COASTAL OIL & GAS CORP (N0230) CONTACT: CHERYL CAMERON PROPOSED LOCATION:	PHONE NUMBER: 435-781-7023
SESW 32 080S 210E SURFACE: 0872 FSL 1915 FWL BOTTOM: 0872 FSL 1915 FWL UINTAH NATURAL BUTTES (630)	INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology
LEASE TYPE: 2-Indian LEASE NUMBER: 14-20-H62-3008 SURFACE OWNER: 2-Indian PROPOSED FORMATION: WSTC	Surface
Plat Bond: Fed[] Ind[2] Sta[] Fee[] (No. 114066-A N Potash (Y/N) N Oil Shale (Y/N) *190 - 5 (B) Water Permit (No. 43-8496 N RDCC Review (Y/N) (Date: NA Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: R649-3-3. Exception Drilling Unit Board Cause No: 173-13 (8/320') Eff Date: 3-24-99 Siting: 460'fr. Drl. Unit Boundary E. 920' between wells R649-3-11. Directional Drill
STIPULATIONS: () TEDERAL APPROX	

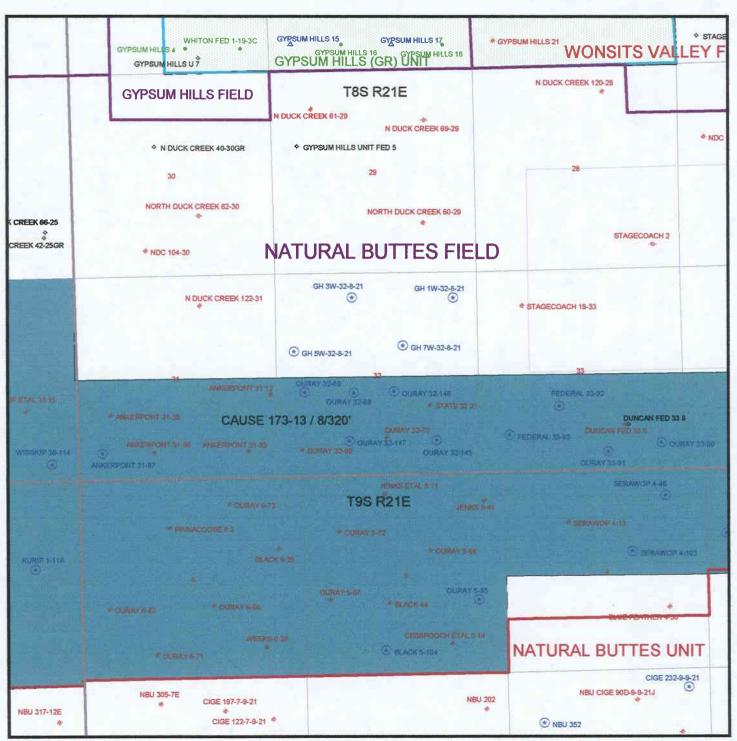


OPERATOR: COASTAL O&G CORP (N0230)

FIELD: NATURAL BUTTES (630)

SEC. 32, T8S, R21E

COUNTY: UINTAH CAUSE: 173-13 / 8/320'





Michael O. Leavitt Governor Kathleen Clarke Executive Director

Lowell P. Braxton

Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

July 10, 2000

Coastal Oil & Gas Corporation PO Box 1148 Vernal, UT 84078

Re:

Ouray 32-147 Well, 872' FSL, 1915' FWL, SE SW, Sec. 32, T. 8 South, R. 21 East,

Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33624.

Sincerely,

John R. Baza Associate Director

er

Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Coastal Oil & Gas Corporation			
Well Name & Number_	Ouray 32-147			
API Number:		43-047-33624		
Lease:		14-20-H62-3008		
Location: SE SW	Sec. 32	T. 8 South	R. 21 East	

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3 (August 1999)

UP OF ID STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0136 Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER			5. Lease Serial No. 14 - 20 - H62 - 3008	
1a. Type of Work \text{\text{Z}} DRILL \text{REENTER}			6. If Indian, Allotee or Tribe Name	
1b. Type of Well Oil Well X Gas Well Other	Single Zone Multiple Zon	7. 11. 14	Ute 7. Unit or CA Agreement Name and No. N/A	
2. Name of Operator		8. Lease	e Name and Well No.	
Coastal Oil & Gas Corporation 3a. Address	3b. Phone No. (include area co		ay #32-147	
P.O. Box 1148, Vernal, UT 84078	(435) - 781 - 7023	9. API	Well No. : Assigned	
4. Location of Well (Report location clearly and in accordance with any S	State equirements)*		and Pool, or Exploratory	
At surface SESW	RECEIVED	0ur	ay	
At proposed prod. zone 872 'FSL & 1915 'FWL	JUN 2 8 2000	i	T., R., M., or Blk. and Survey or Area : .32, T8S, R21E	
14. Distance in miles and direction from nearest town or post office*		12. Cour	nty or Parish 13. State	
6.2 miles East of Our	ray, Utah	Uinta	Uintah Utah	
15. Distance from proposed*	16.No. of Acres in lease	17. Spacing Un	nit dedicated to this well	
location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any)	316.02		320	
18. Distance from proposed location*	19. Proposed Depth	20.BLM/BIA	Bond No. on file	
to nearest well, drilling, completed, applied for, on this lease, ft. 1915'	7600'	BLM #U·	-6053821 :BIA#114066-A	
21. Elevations (Show whether DF, KDB, RT, GL, etc.	22. Approximate date work will sta	rt* 23.	Estimated duration	
4666.1'GR Upon Approval		To Be Determined		
	24. Attachments			
The following, completed in accordance with the requirements of Onshore C	Oil and Gas Order No. 1, shall be attached	d to this form:		
 Well plat certified by a registered surveyor. A Drilling Plan A Surface Use Plan (if the location is on National Forest System Lands, SUPO shall be filed with the appropriate Forest Service Office). 	 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. 			
25:Signuature	Name (Printed/Typed)		Date	
here of comercial	Cheryl Cameron		6/21/00	
Environmental Analyst		•		
Approved by (Signautre)	Name (Printed/Typed) EOW IN I Fe) 25MA	V 12/19/00	
Assistant Field Manager Acting Mineral Resources Office NOTICE OF APPROVAL				
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{*(}Instructions on Reverse)

COAs Page 1 of 4 Well No.: OURAY #32-147

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Coastal Oil & Gas Corporation
Well Name & Number:	Ouray #32-147
API Number:	43-047-33624
Lease Number:	14-20-H62-3008
Location: SESW	Sec. 32 T. 08S R. 21E
Agreement:	C.A. 9C-204

COAs Page 2 of 4 Well No.: OURAY #32-147

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. <u>DRILLING PROGRAM</u>

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and other mineral resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at \pm 2,132 ft.

COAs Page 3 of 4 Well No.: OURAY #32-147

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

The Ute Tribe Energy & Mineral Department is to be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office days are Monday through Thursday. A Tribal Technician is to routinely monitor construction. For all monitoring that is to exceed Tribal Technician regular working hours, Coastal Oil & Gas shall make arrangements with the Ute Energy & Minerals Department.

For any deviations of submitted APDs and ROW applications, Coastal Oil & Gas will notify the Ute Tribe and Bureau of Indian Affairs in writing and will receive written authorization of such changes. Without authorization, Coastal Oil & Gas understands they will be subject to fines and penalties.

Sixty-foot corridor rights-of-way shall be granted for the pipeline corridor. Coastal will identify and provide maps of each additional pipeline to be placed in the corridor upon construction. The Ute Tribe shall be notified when each pipeline is constructed.

Upon separation of pipelines and/or access road, rights-of-way will become 30 foot rights-of-way for just the road or for a single flowline.

Diversions and berms are to be constructed where needed. Culverts and cattle guards will be installed where required.

A fence barrier shall be constructed adjacent the South side of the pad for the Ouray 32-147 pad and a 10 to 20 foot marked avoidance area shall be visible so as to protect T & E hookless cactus near the pad. Layout stakes #8, #1, and #2 are on that side of the pad.

Coastal will implement the "Safety and Emergency Plan". Coastal will ensure its compliance.

Coastal Oil & Gas will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have "appropriately updated Access Permits" prior to construction. Contractors and subcontractors will have these permits in vehicles at all times.

All Coastal employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined and approved, and to the existing roadways and/or evaluated access routes.

All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

The personnel from the Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction. All construction will cease. Prior to commencing constructing in the area where

COAs Page 4 of 4 Well No.: OURAY #32-147

cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Upon completion of construction of the rights-of-way, Coastal Oil & Gas will notify the Ute Tribe Energy & Minerals Resources Department. This will be done so that a Tribal Technician can verify Affidavit of Completions.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

Soil erosion will be mitigated by reseeding all disturbed areas.

Reserve pits will be lined with impervious synthetic liners. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud, etc., will be buried a minimum depth of 3.0 feet below the surface of the soil.

A closed production system will be used. Production fluids will be contained in leak proof tanks. Low profile tanks may be used to minimize problems with irrigation systems. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Although the access road right-of-way is 30 feet wide, access roads shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts and fills are required for road construction.

Surface pipelines will be constructed to lay on the soil surface. The ROW for the pipeline will not be bladed or cleared of vegetation without site specific authorization from BIA.

The line shall either be welded in place at a welding station located at the wellsite or on designated access roads near the flowline right-of-way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation. Traffic shall be restricted along pipeline ROWs so that they will not be used as an access road.

Buried flowlines shall be a minimum of three feet below the surface. After the construction of the pipeline is completed, the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line, all disturbed areas shall be reseeded with perennial vegetation according to BIA or to Ute Tribe specifications.

Coastal employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

2

STATE OF UTA	Н
DIVISION OF O	il, gas and Mining
ENTITY AC	CTION FORM-FORM

OPERATOR	Coastal Oil & Gas Corp.
ADDRESS	P.O. Box 1148
	Vernal, UT 84078
	(435) 781-7023

OPERATOR	ACCT	NO.	N	0230
OFFICTION	noo.		**	

ENTITY	ACTION FOR	RM - FORM 6			Vernal, UT	84078					
L-141111	ACTION 101	1.44			(435) 781	7023				_	
				WELL NAME			WELL LC	CATION		SPUD	EFFECTIVE
ACTION	CURRENT	NEW	API NUMBER	METE HAME	QQ	SC	TP	RG	COUNTY	DATE	DATE
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2 - 2	9-01		Shirt 02/124/01 #		_						T FEFFORD IF
	CURRENT	NEW	API NUMBER	WELL NAME				CATION		SPUD	DATE
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	99999	13082	43-047-33622	Ouray 32-145	SESE	32	88_	21E	Vintah	3/26/01	3/26/01
		1/3082	43-041 35022								
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2-2	9-01	CODE K-	Shert ansanza			_					FEFFOTAN
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A		175005	43-047-33031								
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ACTION CODES (See instructions on back of form)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected. (3/89)

03/28/01 Regulatory Analyst Tille Date

Signature

Cori Mathisen

Phone No.	(435) 781-7030
	*

Do not abandon SUBMIT 1. Type of Well: Oil Well Gas Well 2. Name of Operator COAST CONTA	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA DRY NOTICES AND REPO use this form for proposals to ned well. Use Form 3160-3 (AI IN TRIPLICATE- Other I Other AL OIL & GAS CORPORAT CT: CHERYL CAMERON C	NTERIOR GEMENT ORTS ON WELLS drill or to re-enter an PD) for such proposals INTERIOR OF STREET OF STREET ON PERATIONS	e side	5. Lease S 14-20-H6 6. If Indian UTE 7. If Unit 6	62-3008 n, Allottee or Tribe Name or CA Agreement, Name and Name and Well No. 7 #32-147	No.
3a. Address P.O. BOX 11 VERNAL, U		orp.com 3b. Phone No. (include TEL: 435.781.702	•		nd Pool, or Exploratory	~
•	Sec., T., R., M., or Survey Description	FAX: 435.789.443		OURAY	or Parish, State	
Sec 32 T8S R21E SESV		 ,		UINTAE		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, REF	ORT, OF	COTHER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION		*	
Notice of Intent	Acidize	Deepen	Production (Star	t/Resume)	☐ Water Shut-off	
_	Alter Casing	Fracture Treat	Reclamation		☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		WELL SPUD	
Final Abandanment Notice	Change Plans	Plug and Abandon	Temporarily Aba	andon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposal			
If the proposal is to deepen d Attach the Bond under which following completion of invot testing has been completed. determined that the site is rea SPUD WELL @ 8AM 03 DRILL 12.25" HOLE TO CMT W/242 SX PREM 3	eted Operation (clearly state all pertirirectionally or recomplete horizontal in the work will be performed or provolved operations. If the operation rest Final Abandonment Notices shall be addy for final inspection.) 5/27/01 W/BILL MARTIN JR. O 470'. RIH W/460' 8 5/8" 24/1900 W/2% CALCIUM CHLO BBLS CMT BACK, BUMPEL	ly, give the subsurface locatide the Bond No. on file with alts in multiple completion or filed only after all requirements. RATHOLE RIG. # K-55 CSG. RIDE, 1/8# SK POLYF	ons and measured and true in the BLM/BIA. Required recompletion in a new intents, including reclamation	e vertical der subsequent r terval, a Forr 1, have been	oths of all pertinent markers an reports shall be filed within 30 m 3160-4 shall be filed once	d zones days as
Name (Ppinted/Typed)		Tîtle				
Signalyke	A social and	Date	1/2/01	-		
In June	CANTAL THIS SPACE FO	OR FEDERAL OR S	TATE OFFICE US	E		
Approved by		l T	itle		Date	<u></u>

-Conditions of approval, if any, are attached. Approval of this notice does not warrant or - - certify that the applicant holds legal or equitable title to thos rights in the subject lease Which would entitle the applicant to conduct operations theron. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office

ELECTRONIC SUBMISSION #3288 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASTAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE

determined that the site is ready for final inspection.)



Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

14-20-H62-3008
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other Instructions on reverse side						reement, Name and No.
1. Type of Well: Oil Well X Gas Well	Other				Name and 7 #32-147	
CONTA	AL OIL & GAS CORPOR CT: CHERYL CAMERON : Cheryl.Cameron@Coasta	N OPERATIONS ICorp.com		9. API W 4304733	3624	
3a. Address P.O. BOX 11 VERNAL, U	148 T 84078	3b. Phone No. (include TEL: 435.781.702 FAX: 435.789.442	23 EXT:	10. Field and Pool, or Exploratory OURAY		
4. Location of Well (Footage, S Sec 32 T8S R21E SESV	Sec., T., R., M., or Survey Descript 872FSL 1915FWL	ption)		11. County UINTA		State
12. CHECK AF	PPROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE, REF	ORT, O	R OTHE	ER DATA
TYPE OF SUBMISSION		ТҮР	E OF ACTION			
☐ Notice of Intent	Acidize	Deepen	Production (Star	/Resume)	☐ Wat	er Shut-off
_	Alter Casing	Fracture Treat	Reclamation		☐ Wel	l Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete		X OT	THER SUNDRY NOTIC
	Change Plans	Plug and Abandon	Temporarily Aba	ndon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposal			
Attach the Bond under which following completion of invo	ted Operation (clearly state all pe irectionally or recomplete horizon the work will be performed or pr lived operations. If the operation in Final Abandonment Notices shall	ntally, give the subsurface location of the Bond No. on file with results in multiple completion of	ons and measured and true the BLM/BIA. Required recompletion in a new int	e vertical de subsequent erval, a Foi	pths of all reports sha m 3160-4	pertinent markers and zones. All be filed within 30 days shall be filed once

Finished drlg f/ 470'-7550'. Ran 7542' of 4 1/2" 11.6# K-55 LT&C csg. Cmt w/ 492 sx Hilift w/ add, 11.0 PPG, 3.81 yield. Tailed w/ 757 sx 50/50 POZ w/ add, 14.3 PPG, 1.27 yield. Displaced w/ 117 BFW, lost returns, 85 Bbl into displacement. Bumped plug w/ 1750 psi over lift. Install 11" 3M X 7 1/16 5M tbg head. RDMOL.

Name (Printed/Typed)	Title	
Signature Concern	Date 5 9 8	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USF	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to thos rights in the subject lease Which would entitle the applicant to conduct operations theron.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	v person knowingly and willfully to ma	ake to any department or agency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ELECTRONIC SUBMISSION #4110 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASTAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.	
	14-20-H62-3008	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

	NOTICES AND REPORTS				14-20-1102-3000)
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well					8. Well Name and No. OURAY 32-147	
Oil Well 🛭 Gas Well 📋 Oth						
Name of Operator COASTAL OIL & GAS CORPO	Contact: CHE ORATION E-M	RYL CAME ail: Cheryl.	RON Cameron@Co	oastalCorp.d	9. API Well No. om 43-047-33624	
3a. Address P.O. BOX 1148 VERNAL, UT 84078	Ph	Phone No. (ir : 435.781.7 : 435.789.4		23 OURAY		
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)				11. County or Parish,	and State
Sec 32 T8S R21E Mer SESW				,	UINTAH COUN	TY, UT
12. CHECK APPE	ROPRIATE BOX(ES) TO IN	DICATE N.	ATURE OF N	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE OF	F ACTION		
Notice of Intent	☐ Acidize	□ Deepen		☐ Producti	on (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture	e Treat	☐ Reclama	tion	□ Well Integrity
Subsequent Report ■	☐ Casing Repair	□ New Co	onstruction	☐ Recomp	lete	STARTUP
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug an	d Abandon	☐ Tempora	rily Abandon	
1	☐ Convert to Injection	☐ Plug Ba		☐ Water D	isposal	
Attach the Bond under which the won following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit THE SUBJECT WELL WAS PUEASE REFER TO THE AT	operations. If the operation results in pandonment Notices shall be filed on inal inspection.) PLACED ON PRODUCTION C	n a multiple co ly after all requ N 5/20/01.	mpletion or reco irements, includ	ompletion in a n	ew interval, a Form 316, have been completed,	0-4 shall be filed once and the operator has
					W. v	
*					estade Os. Caro a	en de Alternation
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #444 For COASTAL OIL &	2 verified by GAS CORPO	the BLM Well RATION, sent	Information S to the Vernal	System	
Name (Printed/Typed) CHERYL	Ti	tle OPERAT	TIONS			
Signature		ate 05/22/20	001			
- July C	THIS SPACE FOR F	<u>l</u>			SE	
Approved By		-	Title		Date	
Conditions of approval, if any, are attache	d Approval of this notice does not w	yarrant or	21000		1 2 10	
onditions of approval, it any, are attache ertify that the applicant holds legal or equ hich would entitle the applicant to condu	litable title to those rights in the subj		Office			

COASTAL OIL & GAS CORPORATION PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Ouray 32-147

OURAY FIELD UINTAH COUNTY, UT

WI: 50%

PBTD: 7,4974' PERFS:

CSG: 4 ½", 11.6#, K-55, LT&C @ 7542' 8/8THS AFE M\$: 625

Spud Date:

AFE DESCR. DRILL AND COMPLETE WASATCH WELL, AFE: 042367

FORMATION: CWC(M\$):

5/11/01 PREP TO PICKLE TBG

MIRU. NUBOPE. RIH W/3 7/8" MILL ON 2 3/8" TBG. EOT @ 6638'.

5/14/01 PREP TO LOG & PERF

5/12-14/01 PROG: RIH & TAG PBTD @ 7501'. PICKLE TBG W/3 BBLS 15% HCL. POOH

W/TBG. SDFWE.

5/15/01 SI WO FRAC

RUN CBL-GR-CL FROM 7487' TO 4800' & 200' ABV & BELOW CMT TOP @ 1160'. TEST CSG TO 5000#. HELD. INJECT INTO 4 $\frac{1}{2}$ "X8 5/8" ANNULUS @ 3.5 BPM @ 300#. PERF WASATCH 6748'-6758', 4 SPF, 40 HOLES, 0 PRESS. BRK DN PERFS W/3500# @ 2 $\frac{1}{2}$ BPM

- ISIP: 850#.

5/16/01 PREP TO FRAC IN AM

SI WO FRAC.

5/17/01 PREP TO DO CBP'S

STAGE 1: BRK DN PERFS 6748'-58' W/2807# @ 3 BPM – ISIP: 1050#. FRAC W/39,000# 20/40 SD W/PROP NET IN LAST 10% SD & 460 BBLS YF113ST LIQ GEL. ISIP: 1120#, FG: 0.60, NET PRESS INC: 70#, MTP: 4643#, ATP: 2117#, MTR: 25.3 BPM, ATR: 23 BPM. PU &

RIH W/CBP & PERF GUN. SET CBP @ 6700'.

STAGE 2: PERF WASATCH 6592'-6602', 4 SPF, 40 HOLES. BRK DN W/2052# @ 3.4 BPM – ISIP: 912#, FG: 0.57. FRAC W/40,000# 20/40 SD W/PROP NET IN LAST 10% SD & 466 BBLS YF113ST LIQ GEL. ISIP: 1380#, FG: 0.63, NET PRESS INC: 398#, MTP: 2627#, ATP: 1806#, MTR: 26.4 BPM, ATR: 23.7 BPM, PU & RIH W/CBP & PERF GUN. SET CBP @

6540'.

STAGE 3: PERF WASATCH 6438'-6448', 4 SPF, 40 HOLES. BRK DN W/2725# @ 3.7 BPM – ISIP: 1289#, FG: 0.63. FRAC W/41,000# 20/40 SD W/PROP NET IN LAST 10% SD & 467 BBLS YF113ST LIQ GEL. ISIP: 1380#, FG: 0.65, NET PRESS INC: 109#, MTP: 2069#, ATP: 1762#, MTR: 26.9 BPM, ATR: 23.7 BPM. PU & RIH W/CBP & PERF GUN. SET CBP @

6390'.

STAGE 4: PERF WASATCH 6312'-6322', 4 SPF, 40 HOLES. BRK DN W/2890# @ 3.6 BPM – ISIP: 1380#, FG: 0.65. FRAC W/42,240# 20/40 SD W/PROP NET IN LAST 10% SD & 502 BBLS YF113ST LIQ GEL. ISIP: 1668#, FG:0.70, NET PRESS INC: 288#, MTP: 2862#, ATP:

1875#, MTR: 25.4 BPM, ATR: 24 BPM. SET CBP @ 6280', RIH W/3 7/8" MILL TOOTH BIT. EOT @ 6265'.

5/18/01 PREP TO PLACE ON SALES

DO CBP'S @ 6280', 6390', 6540', AND 6700'. CO WELLBORE TO PBTD @ 7501'. PU & LAND TBG @ 6720', SN @ 6686'. PUMP OFF BIT SUB & OPEN WELL TO FBT. FLOW BACK 14 HRS. CHK: 28/64" TO 48/64", CP: 600#, FTP: 100# TO 190#, 10 BWPH TO 7 BWPH, NO SD, 1800 MCFPD. TLTR: 2005 BBLS, TLR: 574 BBLS, LLTR: 1431 BBLS.

5/21/01 PLACE ON SALES

5/21/01 PROG: 1187 MCF, 0 BC, 0 BW, FTP: 510#, CP: 900#, 20/64" CHK, 19 HRS. LP: 117#.

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

14-20-H62-3008

SUNDRY	14-:	14-20-H62-3008				
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (API	drill or to re-enter a D) for such proposa	an als.	6. If In	dian, Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse si	de.	7. If U	nit or CA/Agree	ement, Name and/or No.
Type of Well Oil Well	her				Name and No. RAY 32-147	
2. Name of Operator COASTAL OIL & GAS CORP	Contact:	CHERYL CAMEROLE-Mail: Cheryl.Cam	N eron@Coasta		Well No. 047-33624	
3a. Address P.O. BOX 1148 VERNAL, UT 84078		3b. Phone No. (include Ph: 435.781.7023 Fx: 435.789.4436	area code)		ld and Pool, or RAY	Exploratory
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. Co	unty or Parish,	and State
Sec 32 T8S R21E Mer SESW	,			NIU	ITAH COUN	TY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATU	RE OF NOTI	CE, REPORT	OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE OF ACT	TION		
☐ Notice of Intent	☐ Acidize	□ Deepen		Production (Star	t/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Tre	at 🔲 🛚	Reclamation		□ Well Integrity
☑ Subsequent Report ☐ Casing Repair		☐ New Constr	action 🔲 🗎	Recomplete		Other
☐ Final Abandonment Notice	☐ Plug and Ab	andon 🗖	Temporarily Ab	mporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	.	Water Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for THE OURAY #32-147 BEGANTHE CONDENSATE IS PROI	rk will be performed or provide l operations. If the operation resondonment Notices shall be file final inspection.) I PRODUCING TO THE (the Bond No. on file with sults in a multiple comple and only after all requirement.	BLM/BIA. Req tion or recomplete ents, including rec	uired subsequent r ion in a new interv	eports shall be val. a Form 316	filed within 30 days 0-4 shall be filed once
THE CTB WILL HAVE DEDIC FOR EACH CA OR LEASE A TAKE PLACE EXCEPT IN TH	T THE CTB. NO COMMIN	IGLING OF GAS OF	DRS, TANKS, CONDENSA	AND METERS TE WILL	化光色运动电路 网络克	
						A 2017年
				Q		and the property of the proper
14. I hereby certify that the foregoing is	Electronic Submission #	#4444 verified by the I L & GAS CORPORAT	BLM Well Inform ON, sent to the	nation System e Vernal		
Name (Printed/Typed) CHERYL	CAMERON	Title	OPERATIONS			
Signature	evillo -	Date	05/22/2001	····		
	THIS SPACE FO	R FEDERAL OR	STATE OFF	CE USE		
Approved By		Titl	e		Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant the	litable title to those rights in the	not warrant or			·	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

U ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires Jnovember 30, 200

5. Lease Serial No.

<i>,</i> .	20450	OCI III.	

SUNDRY N Do not use this abandoned well.	drill o	r reenter a			14-20-H62-3008 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPL	ICATE – Other instru	ctions	on reverse	e sid	e	7. If Unit or	r CA/Aş	greement, Name and/or No.	
I. Type of Well Oil Well Gas Well	Other					U-60721 8. Well Nar	me and	No.	
2. Name of Operator						Ouray #3:			
Coastal Oil & Gas Corporati	on		·			9. API Well			
3a. Address		l .	one No. (includ	de area		43-047-33			
P.O. Box 1148 Vernal, UT 8			781-7 <u>023</u>			10. Field and	l Pool, o	or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)				Ouray 11. County o	n Doriel	Ctota	
SE/SW						11. County o	r Parisi	i, State	
Sec. 32, T8S, R21E						Uintah, U	Т		
12 CHECK APPR	ROPRIATE BOX(ES) TO I	NDICAT	FNATURE	OF N	OTICE R	EPORT OR	OTH	ER DATA	
TYPE OF SUBMISSION	TOTALL BOX(ES) TO I				ACTION				
TARE OF SORMISSION			111						
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair		pen ture Treat Construction		Production (Reclamation Recomplete			Water Shut-Off Well Integrity Other	
Final Abandonment Notice	Change Plans Convert to Injection	= `	and Abandon Back	=	Temporarily Water Dispo		-		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fir	rk will be performed or provide to operations. If the operation results bandonment Notices shall be file	the Bond N Its in a mu	No. on file with Atiple completio	BLM/1 on or ne	BIA. Require completion is	ed subsequent n a new interva	reports : al, a For	shall be filed within 30 days m 3160-4 shall be filed once	
The subject well was placed	l on produciton on 5/20)/01.				3	4 \$ 1.		
Refer to the attached Chron	ological Well History R	leport.							
						£		Olytokon of DAS AND NOOLE	
14. I hereby certify that the foregoin	g is true and correct	·							
Name (Printed/Typed)	5 10 17 40 4114 0011401	Title	•						
	Cameron	7.			Regu	latory Ana	alyst		
Signature		Date		0747		ay 25, 200	11		
	THIS SPACE	E FOR FI	EDERAL OR	SIAI	E USE	T Data			
Approved by			Title			Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive to the conductive that the conductive the conductive that the conductive t	nitable title to those rights in the substruct operations thereon.	bject lease	Office						
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statement	e it a crime for any person kno	owingly a y matter t	nd willfully to within its juriso	make liction	to any dep	artment or ag	ency o	f the United States any	

COASTAL OIL & GAS CORPORATION PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Ouray 32-147

OURAY FIELD UINTAH COUNTY, UT

AFE DESCR. DRILL AND COMPLETE WASATCH WELL, AFE: 042367

5/11/01 PREP TO PICKLE TBG

MIRU. NUBOPE. RIH W/3 7/8" MILL ON 2 3/8" TBG. EOT @ 6638'.

5/14/01 PREP TO LOG & PERF

5/12-14/01 PROG: RIH & TAG PBTD @ 7501'. PICKLE TBG W/3 BBLS 15% HCL. POOH

W/TBG. SDFWE.

5/15/01 SI WO FRAC

RUN CBL-GR-CL FROM 7487' TO 4800' & 200' ABV & BELOW CMT TOP @ 1160'. TEST CSG TO 5000#. HELD. INJECT INTO 4 ½"X8 5/8" ANNULUS @ 3.5 BPM @ 300#. PERF WASATCH 6748'-6758', 4 SPF, 40 HOLES, 0 PRESS. BRK DN PERFS W/3500# @ 2 ½ BPM

- ISIP: 850#.

5/16/01 PREP TO FRAC IN AM

SI WO FRAC.

5/17/01 PREP TO DO CBP'S

STAGE 1: BRK DN PERFS 6748'-58' W/2807# @ 3 BPM -- ISIP: 1050#. FRAC W/39,000# 20/40 SD W/PROP NET IN LAST 10% SD & 460 BBLS YF113ST LIQ GEL. ISIP: 1120#, FG: 0.60, NET PRESS INC: 70#, MTP: 4643#, ATP: 2117#, MTR: 25.3 BPM, ATR: 23 BPM. PU &

RIH W/CBP & PERF GUN. SET CBP @ 6700'.

STAGE 2: PERF WASATCH 6592'-6602', 4 SPF, 40 HOLES. BRK DN W/2052# @ 3.4 BPM — ISIP: 912#, FG: 0.57. FRAC W/40,000# 20/40 SD W/PROP NET IN LAST 10% SD & 466 BBLS YF113ST LIQ GEL. ISIP: 1380#, FG: 0.63, NET PRESS INC: 398#, MTP: 2627#, ATP: 1806#, MTR: 26.4 BPM, ATR: 23.7 BPM. PU & RIH W/CBP & PERF GUN. SET CBP @ 6540'. STAGE 3: PERF WASATCH 6438'-6448', 4 SPF, 40 HOLES. BRK DN W/2725# @ 3.7 BPM — ISIP: 1289#, FG: 0.63. FRAC W/41,000# 20/40 SD W/PROP NET IN LAST 10% SD & 467 BBLS YF113ST LIQ GEL. ISIP: 1380#, FG: 0.65, NET PRESS INC: 109#, MTP: 2069#, ATP: 1762#, MTR: 26.9 BPM, ATR: 23.7 BPM. PU & RIH W/CBP & PERF GUN. SET CBP @ 6390'. STAGE 4: PERF WASATCH 6312'-6322', 4 SPF, 40 HOLES. BRK DN W/2890# @ 3.6 BPM — ISIP: 1380#, FG: 0.65. FRAC W/42,240# 20/40 SD W/PROP NET IN LAST 10% SD & 502 BBLS YF113ST LIQ GEL. ISIP: 1668#, FG:0.70, NET PRESS INC: 288#, MTP: 2862#, ATP: 1875#, MTR: 25.4 BPM, ATR: 24 BPM. SET CBP @ 6280', RIH W/3 7/8" MILL TOOTH BIT. EOT @ 6265'.

5/18/01 PREP TO PLACE ON SALES

DO CBP'S @ 6280', 6390', 6540', AND 6700'. CO WELLBORE TO PBTD @ 7501'. PU & LAND TBG @ 6720', SN @ 6686'. PUMP OFF BIT SUB & OPEN WELL TO FBT. FLOW BACK 14 HRS. CHK: 28/64" TO 48/64", CP: 600#, FTP: 100# TO 190#, 10 BWPH TO 7 BWPH, NO SD, 1800 MCFPD. TLTR: 2005 BBLS, TLR: 574 BBLS, LLTR: 1431 BBLS.

5/21/01 PLACE ON SALES

3/21/01 PROG: 1187 MCF, 0 BC, 0 BW, FTP: 510#, CP: 900#, 20/64" CHK, 19 HRS. LP: 117#.

5/22/01 PLACE ON SALES

PROG: 1137 MCF, TP: 510#, CP: 900#, 48 BW, 20/64" CHK, 24 HRS. LP: 117#.

5/23/01 PLACE ON SALES

1110 MCFD, TP: 475#, CP: 850#, 40 BW, 25/64" CHK, 24 HRS. LP: 14#.

5/24/01 ON SALES

1090 MCF, 3 BC, 40 BW, FTP: 300#, CP: 700#, 30/64" CHK, 24 HRS. LP: 116#. WELL WAS IP'D ON 5/21/01 FOR 1137 MCF, 0 BC, 48 BW, FTP: 510#, CP: 900#, 20/64" CHK. LP: 117#.

FINAL REPORT.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	Exhibit "A" 9. API NUMBER:
El Paso Production Oil & Gas Company	
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 435-789-4433	
FOOTAGES AT SURFACE:	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Dup/licate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL-SITE	X OTHER: Name Change
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es, etc.
As a result of the merger between The Coastal Corporation and	
subsidary of El Paso Energy Corporation, the name of Coastal (Oil & Gas Corporation
has been changed to El Paso Production Oil & Gas Company effec	ctive March 9, 2001.
See Exhibit "A"	
Bond # 400JU0708	
Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT John T Elzner Vice Preside	ent
SIGNATURE DATE 06-15-01	
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T Elzner TITLE Vice Presid	ent
SIGNATURE	

JUN 19 2001

RECEIVED

PAGE 1

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

UIN 1 - 2001

DIVISION OF DIL. GAS AND MINING



Darriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

E. Roark, Assistant Secretary

COASTAL OIL & GAS CORPORATION

David L. Siddall

Vice President

Attest:

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

IUN 19 2001

DIVISION OF OIL, GAS AND MINING Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

WELL COMPLET	TION OR RECOME	PLETION REPOR	RTANDING

	WELL (co	MPLE	TION	OR RE	COM	PLE	TION RI	EPOF	RT AND L	.OG				ase Serial 4-20-H62-		
1a. Type o	f Well 🔲	Oil	Well	⊠ Gas	Well	☐ Dr	у [Other						6. If	Indian, All	ottee or	Tribe Name
b. Type o	f Completion		☑ Nev	v Well		ork Over		Deepen		Plug Back	□ D	iff. Re	svr.	7. Uı	nit or CA A	Agreeme	ent Name and No.
2. Name of COAS	f Operator TAL OIL & G	SAS				C	ontact:	: CHERYI E-Mail:	_ CAM Cheryl	ERON .Cameron@)Coas	talCo	rp.com		ease Name URAY 32		ell No.
3. Address	P.O. BOX VERNAL,									No. (include 781.7023 F			.4436		PI Well No 3-047-336		
4. Location	of Well (Re	port	location	clearly a	nd in ac	cordance	with I	Federal req	uireme	ents)*					ield and Po URAY	ool, or I	Exploratory
At surfa					SW 872	FSL 19	15FW	L						11. S	Sec., T., R.,	M., or	Block and Survey BS R21E Mer UTE
	orod interval i	epo	rted belo	w										12. (County or P		13. State
At total				1,6 %		n 1	•	"	16 6	N C 1 1					INTAH	DE ZE	UT B, RT, GL)*
14. Date Sp 03/27/2	2001				0ate T.D 5/08/20		ea .			Oate Complete O & A 5/20/2001	ed Ready	to Pr	od.	1/. E		66 GL	s, K1, GL).
18. Total D		T	ÍD VD	7550				k T.D.:	MD TVI		<u> </u>				lge Plug Se	-	MD CVD
21. Type E	lectric & Oth R-CL-5-	er N	∕lechanic - 0 l	al Logs F	Run (Sub	mit cop	y of ead	ch)			1	Was D	ell cored ST run? onal Sur	l? vey?	🔯 No	☐ Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	nd Liner Reco	ord	(Report	all string	s set in v											- 1	
Hole Size	Size/Grade	,	Wt. (#/	T 3 I	Гор MD)	Botto (MD	1	Stage Cem Depth		No. of Type of			Slurry (BB		Casing 7	Гор*	Amount Pulled
12.250	8.6		24.0		0		460		460			242					
7.875	4.5	00	11.6	300	0	7	542		7542			1249					
		\dashv					\dashv					``					
24. Tubing		(D)	D1	D4b	(MID)	Ci	1 5	South Cat /	MD)	Packer Dep	nth (M	D)	Size	I Do	pth Set (M	D)]	Packer Depth (MD)
Size 2.375	Depth Set (M	ر <u>ران)</u> 672		er Depth	(MD)	Size	-	epth Set (I	VID)	Packer De	pur (IVI	<i>D)</i>	Size	1 De	pui sei (ivi	D)	racker Deput (MD)
	ng Intervals	<u> </u>	<u> </u>					26. Perfor	ation R	ecord							
F	ormation			Тор		Botto	m	F	Perfora	ted Interval			Size	N	lo. Holes	ļ	Perf. Status
<u>A)</u>	WASA	\TC	H		6312		6758			6312 T	O 675	8		_			
B) C)												+		+		<u> </u>	
D)																	
	racture, Treat	men	ıt, Ceme	nt Squeez	e, Etc.		•			•							
	Depth Interva	al								Amount and	l Type	of Ma	terial			_	· · · · · · · · · · · · · · · · · · ·
										<u> </u>							
				-													
							-										
28. Product	ion - Interval	A															
Date First Produced	Test Date	Hou Test	ted	rest Production	Oil BBL	Ga MC	CF	Water BBL 48.0	C	il Gravity orr, API		Jas Jravity		Producti	on Method	NG EDO	M WELL
05/20/2001 Choke	05/21/2001 Tbg. Press.	Csg.	24	24 Hr.	Oil	Ga	1137.0	Water		as:Oil	7	Well Sta	tus		1 201	701110	101 44
Size	Flwg. 510 SI	Pres		Rate	BBL	М		BBL	R	atio		PC	SW				
28a. Produc	tion - Interva	lΒ														•	
Date First Produced	Test Date	Hou Test		Test Production	Oil BBL	Ga: MC		Water BBL		il Gravity orr. API		Jas Jravity		Producti	on Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Pres		24 Hr. Rate	Oil BBL	Ga: MC		Water BBL		as:Oil atio	7	Vell Sta	tus				· · · · · · · · · · · · · · · · · · ·
	I**	l		-	.1			l									

28h Proc	duction - Interv	ral C									
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Ga		Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gr	ravity		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	ell Status		
28c. Prod	luction - Interv	al D							- <u></u>		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Gr	avity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	ell Status	<u></u>	
29. Dispo	osition of Gas(S	Sold, used	for fuel, vent	ed, etc.)	1.						
	nary of Porous	Zones (In	clude Aquife	rs):					31. For	mation (Log) Markers	
Show tests,	all important 2	zones of po	orosity and co	ontents there	eof: Cored in tool open,	ntervals and flowing and	l all drill-stem d shut-in pressu	res			
	Formation		Тор	Bottom		Descripti	ons, Contents, e	tc.		Name	Top Meas. Depth
GRE	EN RIVER		2040	5588		_					
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		ĺ									
32. Addit	ional remarks (r to page 3 for	include pl	lugging proce	dure):	<u> </u>					<u> </u>	
Reiei	to page 3 los	an penn	rac imormat								
										Carly Carl	The second secon
	enclosed attac										
	ectrical/Mechan					 Geologic Core An 			DST RepOther:	port 4. Direc	ctional Survey
5. Su	ndry Notice for	r piugging	and cement	vermeation	(o, Core An	aiysis		/ Other:		
34. I here		_								records (see attached instru	
					y the BLM	Sent to the	he Vernal.			a GAS CORPORATION	٧.
Name	(please print)	CHERYL	. CAMERON	1			Title	OPERAT	IONS		
Signa	ture N	Jy (Cim	Tru-			Date !	06/20/200	1		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Page 3

Form 3160-4

Additional Page For Comments

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

14-20-H62-3008

Lease Serial No.

Ouray #32-147

ITEM# 25 & 26

WASATCH

<u>Interval</u>	Size	<u>Number</u>
6748'-6758'	4 SPF	40 HOLES
6592'-6602'	4 SPF	40 HOLES
6438'-6448'	4 SPF	40 HOLES
6312'-6322'	4 SPF	40 HOLES

ITEM #<u>27</u>

Depth Interval	Amount and Kind of Material Used
6748'-6758'	39,000# 20/40 SD W/ PROP
6592'-6602'	40,000# 20/40 SD W/ PROP
6438'-6448'	41,000# 20/40 SD W/ PROP
6312'-6322'	42,240# 20/40 SD W/ PROP



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

JUL 1 2 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001-

NOTICE

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza

Houston TX 77046-0095

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Coastal Oil & Gas Corporation</u> to <u>El Paso Production Oil & Gas Company</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)



United States Department of the International BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency P. O. Box 130 988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 F

Fax: (435) 722-2323

IN REPLY REFER TO: Minerals and Mining Phone: (435) 722-4310 Fax: (435) 722-2809

August 16, 2001

El Paso Production Company Attn: Elizabeth R. Williams Nine Greenway Plaza Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 2 2 2001

DIVISION OF OIL, GAS AND MINING

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING

06/19/2001

608186-0143

06/21/2001

1. GLH /	4-KAS
2. CDW	5-LP
3. JLT	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

FROM: (Old Operator):		TO: (Ne	w Operator):			
COASTAL OIL & GAS CORPORATION			PRODUCTIO	NOU & G	AS COME	PANV
Address: 9 GREENWAY PLAZA STE 2721			9 GREENWA			
Address: 9 GREENWAT FLAZA STE 2/21		Address.) GREENWA	11 1 LAZA	0111 2721	TC(VI 2515
HOUSTON, TX 77046-0995		HOUSTO	N, TX 77046-0	0995		
Phone: 1-(713)-418-4635		Phone:	1-(832)-676-4			
Account N0230		Account	N1845			
	CA No.	Unit:				
WELL(S)						
	API	· ·	SEC TWN	LEASE	WELL	WELL
NAME	NO	NO	RNG	TYPE	TYPE	STATUS
UTE TRIBAL 35-113 (9C-184)	43-047-33396	13271	35-08S-20E	INDIAN	GW	DRL
WISSIUP 36 15 (CR 1219)	43-047-30700	105	36-08S-20E	INDIAN	GW	P
WISSIUP 36-114 (CR 1219)	43-047-33416	12855	36-08S-20E	INDIAN	GW	P
ANKERPONT 31 12 (9C-209)	43-047-30699	155	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 39 (9C-209)	43-047-33339	12675	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 87 (9C-209)	43-047-33378	12775	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 85 (9C-209)	43-047-33383	12725	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 86 (9C-209)	43-047-33384	12694	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 175 (9C-209)	43-047-33873	13205	31-08S-21E	INDIAN	GW	DRL
ANKERPONT 31 156 (9C-209)	43-047-33926	99999	31-08S-21E	INDIAN	GW	APD
ANKERPONT 31 159 (9C-209)	43-047-33927	13159	31-08S-21E	INDIAN	GW	DRL
OURAY 32-69 (9C-204)	43-047-33288	12567	32-08S-21E	INDIAN	GW	P
OURAY 32-70 (9C-204)	43-047-33289	12562	32-08S-21E	INDIAN	GW	P
OURAY 32-145 (9C-204)	43-047-33622	13082	32-08S-21E	INDIAN	GW	P
OURAY 32-147 (9C-204)	43-047-33624	13083	32-08S-21E	INDIAN	GW	P
DUNCAN FEDERAL 33 9 (9C-204)	43-047-30643	80	33-08S-21E	INDIAN	GW	P
OURAY 33-90 (NRM-1705)	43-047-33381	12748	33-08S-21E	INDIAN	GW	P
MTN LION ETAL 34 2 (NRM-1765)	43-047-30338	60	34-08S-21E	INDIAN	GW	P
PAWINNEE 34 WELL 49 (9C-178)	43-047-32694	11826	34-08S-21E	INDIAN	GW	P
SERAWOP 34-38 (9C-178)	43-047-33290	12555	34-08S-21E	INDIAN	GW	P

(R649-8-10) Sundry or legal documentation was received from the NEW operator on:

4. Is the new operator registered in the State of Utah:

The new company has been checked through the Department of Commerce, Division of Corporations Database on:

YES

Business Number:

5.	If NO , the operator was contacted contacted on: N/A					
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001					
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001					
8.		<i>:</i>				
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A	ct,				
D A	ATA ENTRY:					
1.	Changes entered in the Oil and Gas Database on: 08/31/2001					
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/31/2001					
3.	Bond information entered in RBDMS on: N/A					
4.	Fee wells attached to bond in RBDMS on: N/A					
ST	ΓATE BOND VERIFICATION:					
1.	State well(s) covered by Bond No.: N/A					
FF	EDERAL BOND VERIFICATION:	_				
1.	Federal well(s) covered by Bond No.: N/A					
IN	NDIAN BOND VERIFICATION:	_				
1.	Indian well(s) covered by Bond No.: 103601473					
FF	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:					
	(R649-3-1) The NEW operator of any fee well(s) listed covered by Bond No: N/A					
	The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: N/A N/A					
	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:					
	ILMING: All attachments to this form have been MICROFILMED on:					
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:	-				
	OMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso oduction Oil and Gas Company shall be retained in the "Operator Change File".	<u>_</u>				

JAN. 17. 2003 3:34PM





P. 2 NO. 173

WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Deriver Colorado 80202-4436 Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior Bureau of Land Management 2850 Youngfield Street Lakewood, CO 80215-7093 Attention: Ms. Martha Maxwell

RE:

BLM Bond CO-1203

BLM Nationwide Bond 158626364 Surety - Continental Casualty Company Belco Energy Corporation merger into Westport Oil and Gas Company, Inc. Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P. Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals. Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc. Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P. List of all Federal/BIA/State Leases - Beloo/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,

Westport Oil and Gas Company, L.P.

Black

Engineer Technician

Enci:



United States Department of the Interior RECEIVED

BUREAU OF LAND MANAGEMENT

FEB 2 2 2002

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTU-25566 et al (UT-924)

FEB 2 1 2002

NOTICE

Westport Oil and Gas Company L.P.

Oil and Gas

410 Seventeenth Street, #2300

:

Denver Colorado 80215-7093

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Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Westport Oil</u> and <u>Gas Company, Inc.</u> into <u>Westport Oil</u> and <u>Gas Company, L.P.</u> with <u>Westport Oil</u> and <u>Gas Company, L.P.</u> being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405 UTU-20895 UTU-25566 UTU-43156 UTU-49518 UTU-49519 UTU-49522 UTU-49523

> Robert Lopez Chief, Branch of Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

memorandun

Uintah & Ouray Agency

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Date

5 December, 2002

Reply to Attn of:

Supervisory Petroleum Engineer

Subject:

Modification of Utah Division of Oil, Gas and Mining Regulations

To:

Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process. Charles H Common

CC: Minerals & Mining Section of RES

> Ute Energy & Mineral Resources Department: Executive Director chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS Washington, D.C. 20240

FEB 1 0 2003

Carroll A. Wilson Principal Landman Westport Oil and Gas Company, L.P. 1368 South 1200 East Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

ACTING

Director, Office of Trust Responsibilities

Enclosure

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:					
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Exhibit "A"					
2. NAME OF OPERATOR:	9. API NUMBER:					
El Paso Production Oil & Gas Company 3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:					
9 Greenway Plaza GITZ Houston STATE TX 28 77064-0995 (832) 676-5933	TO THE STATE OF TH					
4. LOCATION OF WELL						
FOOTAGES AT SURFACE:	COUNTY:					
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION						
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL					
(Submit in Duplicate)	TEMPORARILY ABANDON					
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR					
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE					
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL .					
(Submit Original Form Only) Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF					
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:					
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION						
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002. BOND # State Surety Bond No. RLB0005236						
Fee Bond No. RLB0005238	RECEIVED					
EL PASO PRODUCTION OIL & GAS COMPANY	FEB 2 8 2003					
	DIV. OF OIL. GAS & MINING					
By:						
WESTPORT OIL AND GAS COMPANY, L.P. NAME (PLEASE PRINT) David R. Dix TITLE Agent and Attorn	ey-in-Fact					
SIGNATURE DATE 12/17/02						

(This space for State use only)

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

Date

Approved by

(Instructions on reverse)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equivable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

false, fict tious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

1. GLH 2. CDW

3. FILE

X Change of Operator (Well Sold)

5. If **NO**, the operator was contacted contacted on:

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed,	effective:	12-17-02				
FROM: (Old Operator):		TO: (New O ₁	nerator):			
EL PASO PRODUCTION OIL & GAS COMPANY	1	WESTPORT O	<u> </u>	COMPANS	/ I D	
Address: 9 GREENWAY PLAZA	1	Address: P O E	_	COMITANT	1/1	
Additss. 9 GREEN WATTEAZA	1	Address. 1 O L	OA 1140			
HOUSTON, TX 77064-0995	1	VERNAL, UT	84078			
Phone: 1-(832)-676-5933	1	Phone: 1-(435)				
Account No. N1845	1	Account No.		·-· · · · · · · · · · · · · · · · · · ·		
CA No.		Unit:	_			
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
WISSIUP 36-187	36-08S-20E	43-047-34003		INDIAN	GW	APD
STATE 36-239		43-047-34589		STATE	GW	P
WISSIUP 36-114	36-08S-20E	43-047-33416	12855	INDIAN	GW	P
WITCHITS 36-115 (CR-1-219)	36-08S-20E	43-047-33421	99999	INDIAN	GW	APD
WITCHITS 36-199	36-08S-20E	43-047-34004	13445	INDIAN	GW	P
WITCHITS 36-230	36-08S-20E	43-047-34735	99999	INDIAN	GW	APD
WISSIUP 36-15	36-08S-20E	43-047-30700	105	INDIAN	GW	P
ANKERPONT 31-12	31-08S-21E	43-047-30699	155	INDIAN	GW	P
ANKERPONT 31-39	31-08S-21E	43-047-33339	12675	INDIAN	GW	P
ANKERPONT 31-87	31-08S-21E	43-047-33378	12775	INDIAN	GW	P
ANKERPONT 31-85	31-08S-21E	43-047-33383	12725	INDIAN	GW	P
ANKERPONT 31-86	31-08S-21E	43-047-33384	12694	INDIAN	GW	P
ANKERPONT 31-175	31-08S-21E	43-047-33873	13205	INDIAN	GW	P
ANKERPONT 31-156	31-08S-21E	43-047-33926	99999	INDIAN	GW	APD
ANKERPONT 31-159	31-08S-21E	43-047-33927	13159	INDIAN	GW	P
OURAY 32-88	32-08S-21E	43-047-33391	12870	STATE	GW	P
OURAY 32-89	32-08S-21E	43-047-33392	12754	STATE	GW	P
OURAY 32-145	32-08S-21E	43-047-33622	13082	INDIAN	GW	P
OURAY 32-146	32-08S-21E	43-047-33623	12862	STATE	GW	P
OURAY 32-147	32-08S-21E	43-047-33624	13083	INDIAN	GW	P
ODED A TOD OUT A NOTE O DOCUMENTE A TRANS						-
OPERATOR CHANGES DOCUMENTATION						
Enter date after each listed item is completed						
1. (R649-8-10) Sundry or legal documentation was received	from the FOR	MER operator	on:	02/28/2003	-	
2. (R649-8-10) Sundry or legal documentation was received	from the NEW	V operator on:	03/04/200	3		
3. The new company has been checked through the Departm	ent of Comm	erce, Division o	of Corpora	tions Datab	ase on:	03/06/2003
4. Is the new operator registered in the State of Utah:	YES	Business Numb	er:	1355743-018	R1	

6. ((R649-9-2)Waste Management Plan has been received on: <u>IN</u>	PLACE
7.	Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian lease	
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator	for wells listed on: 02/27/2003
9.	Federal and Indian Communization Agreements The BLM or BIA has approved the operator for all wells liste	
10.	O. Underground Injection Control ("UIC") The for the enhanced/secondary recovery unit/project for the water	Division has approved UIC Form 5, Transfer of Authority to Inject, disposal well(s) listed on: N/A
D A	ATA ENTRY: Changes entered in the Oil and Gas Database on: 03/	26/2003
2.	Changes have been entered on the Monthly Operator Change	Spread Sheet on: $03/26/2003$
3.	Bond information entered in RBDMS on:	N/A
4.	Fee wells attached to bond in RBDMS on:	N/A
ST 1.	TATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number: RLB	0005236
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number: 158	3626364
	NDIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number: RLB	0005239
	EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered	l by Bond Number RLB 0005238
	The FORMER operator has requested a release of liability from The Division sent response by letter on:	their bond on: N/A N/A
3. (EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been of their responsibility to notify all interest owners of this change	
СО	OMMENTS:	

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING				
1.	DJJ			
2.	CDW			

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed belo	w has chang	ged, effective:			1/6/2006		
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078		N2995-Kerr-N 1368 S	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078				
Phone: 1-(435) 781-7024			Phone: 1-(435	781-7024			
· · · · · · · · · · · · · · · · · · ·	CA No.		Unit:				
WELL NAME		SEC TWN R	NG API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
OPERATOR CHANGES DOC	UMENT	ATION					
Enter date after each listed item is con	mpleted						
1. (R649-8-10) Sundry or legal docum	entation wa	s received from	the FORMER op	erator on:	5/10/2006	5	
2. (R649-8-10) Sundry or legal docum	entation wa	s received from	the NEW operator	r on:	5/10/2000	5	
3. The new company was checked on t					s Database	on:	3/7/2006
4a. Is the new operator registered in th	-		ES Business Num	-	1355743-01		
4b. If NO, the operator was contacted							
5a. (R649-9-2)Waste Management Plan			IN PLACE				
5b. Inspections of LA PA state/fee well			n/a	- .			
5c. Reports current for Production/Disp	-		ok	_			
6. Federal and Indian Lease V or operator change for all wells liste				BLM	nerger, na 3/27/2006		not yet
7. Federal and Indian Units:	d on i cacia	i oi matan icas	CS OII.	DLM	3/2//2000	, DIA	not yet
The BLM or BIA has approved th	e successor	of unit operato	r for wells listed on	1•	3/27/2006		
8. Federal and Indian Commu				<u>.</u>	3/4/14000		
The BLM or BIA has approved th		_	• ,		n/a		
9. Underground Injection Cor			e Division has appr	oved UIC F		sfer of A	uthority to
Inject, for the enhanced/secondary	•	- /					•
DATA ENTRY:				(-)			
1. Changes entered in the Oil and Gas	Database	on:	5/15/2006				
2. Changes have been entered on the M					5/15/2006		
3. Bond information entered in RBDM		-	5/15/2006			-	
4. Fee/State wells attached to bond in I	RBDMS on:		5/16/2006	_			
5. Injection Projects to new operator in	ı RBDMS o	n:		_			
6. Receipt of Acceptance of Drilling P	rocedures fo	or APD/New on	1:	n/a	Name Char	nge Only	
BOND VERIFICATION:							
1. Federal well(s) covered by Bond Nu	ımber:		CO1203	_			
2. Indian well(s) covered by Bond Nur			RLB0005239				
3. (R649-3-1) The NEW operator of a	ny fee well(s) listed covere	d by Bond Number	•	RLB000523	36	
a. The FORMER operator has requeste The Division sent response by letter of		of liability from	their bond on:	n/a	rider adde	d KMG	
LEASE INTEREST OWNER N		ATION:		_			
4. (R649-2-10) The FORMER operator			contacted and infor	med by a let	tter from the	Division	
of their responsibility to notify all int				5/16/2006			
COMMENTS:							

* Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

MULTIPLE LEASES

Do not use this form for proposals abandoned well. Use Form 3160-3 (A				
*	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other ins	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well				
Oil Well X Gas Well Other		8. Well Name and No.		
2. Name of Operator	MUTIPLE WELLS			
KERR-McGEE OIL & GAS ONSHORE LP		9. API Well No.		
3a. Address	3b. Phone No. (include area code)	L		
1368 SOUTH 1200 EAST VERNAL, UT 84078	1.	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Desci	ription)			
SEE ATTACHED		11. County or Parish, State		
SEE ATTACHED		UINTAH COUNTY, UTAH		
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACT	ION		
Notice of Intent Acidize Alter Casing Subsequent Report Casing Repair	Deepen Produc Fracture Treat Reclam New Construction Recom	<u> </u>		
Change Plans Final Abandonment Notice Convert to Injection	Plug and Abandon Tempo	orarily Abandon OPERATOR Disposal		
PLEASE BE ADVISED THAT KERR-McGEE OI				
OPERATOR OF THE ATTACHED WELL LOCA KERR-McGEE OIL & GAS ONSHORE LP, IS RI OF THE LEASE(S) FOR THE OPERATIONS CO IS PROVIDED BY STATE OF UTAH NATIONW BLM BOND = COLA	TIONS. EFFECTIVE JANUARY ESPONSIBLE UNDER TERMS ONDUCTED UPON LEASE LAN (IDE BOND NO. RLB0005237. APPROV	Y 6, 2006. AND CONDITIONS MAY 1 0 2006		
OPERATOR OF THE ATTACHED WELL LOCA KERR-McGEE OIL & GAS ONSHORE LP, IS RI OF THE LEASE(S) FOR THE OPERATIONS CO IS PROVIDED BY STATE OF UTAH NATIONW BLM BOND = CO/A BIA BOND = RLB	ATIONS. EFFECTIVE JANUARY ESPONSIBLE UNDER TERMS ONDUCTED UPON LEASE LAN VIDE BOND NO. RLB0005237. APPROV 03 0005339 Division of 6	Y 6, 2006. AND CONDITIONS MAY 1 0 2006 NDS. BOND COVERAGE VED 5/6/06 LE RUSSILL H, Gas and Mining		
OPERATOR OF THE ATTACHED WELL LOCA KERR-McGEE OIL & GAS ONSHORE LP, IS RI OF THE LEASE(S) FOR THE OPERATIONS CO IS PROVIDED BY STATE OF UTAH NATIONW BLM BOND = CO/A BIA BOND = RLB	ATIONS. EFFECTIVE JANUARY ESPONSIBLE UNDER TERMS ONDUCTED UPON LEASE LAN VIDE BOND NO. RLB0005237. APPROV 03 0005339 Division of 6	Y 6, 2006. AND CONDITIONS MAY 1 0 2006 NDS. BOND COVERAGE VED 5/16/06 LE RUSSILL		
OPERATOR OF THE ATTACHED WELL LOCA KERR-McGEE OIL & GAS ONSHORE LP, IS RI OF THE LEASE(S) FOR THE OPERATIONS CO IS PROVIDED BY STATE OF UTAH NATIONW BLM BOND = CO/A BIA BOND = RLB O 14. I hereby certify that the foregoing is true and correct	ATIONS. EFFECTIVE JANUARY ESPONSIBLE UNDER TERMS ONDUCTED UPON LEASE LAN VIDE BOND NO. RLB0005237. APPROV 03 0005339 Division of 6	Y 6, 2006. AND CONDITIONS MAY 1 0 2006 NDS. BOND COVERAGE VED 5/6/06 LE RUSSILL H, Gas and Mining		
OPERATOR OF THE ATTACHED WELL LOCA KERR-McGEE OIL & GAS ONSHORE LP, IS RI OF THE LEASE(S) FOR THE OPERATIONS CO IS PROVIDED BY STATE OF UTAH NATIONW BLM BOND = COIR BIA BOND = RLB O 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title ATIONS. EFFECTIVE JANUARY ESPONSIBLE UNDER TERMS ONDUCTED UPON LEASE LAN ONDUCTED UPON LEASE Division of Oncome Lease Especial Land Espe	Y 6, 2006. AND CONDITIONS MAY 1 0 2006 NDS. BOND COVERAGE VED 5/6/06 LE RUSSILL H, Gas and Mining		
OPERATOR OF THE ATTACHED WELL LOCA KERR-McGEE OIL & GAS ONSHORE LP, IS RI OF THE LEASE(S) FOR THE OPERATIONS CO IS PROVIDED BY STATE OF UTAH NATIONW BLM BOND = CO/A BIA BOND = RLB 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) RANDY BAYNE Signature LAMMY SMAN	TIONS. EFFECTIVE JANUARY ESPONSIBLE UNDER TERMS ONDUCTED UPON LEASE LAN VIDE BOND NO. RLB0005237. APPROV APPROV Division of O Earlene Russe DRILLING MANAGER Date	Y 6, 2006. AND CONDITIONS MAY 1 0 2006 NDS. BOND COVERAGE VED 5/6/06 LE RUSSILL H, Gas and Mining		
OPERATOR OF THE ATTACHED WELL LOCA KERR-McGEE OIL & GAS ONSHORE LP, IS RI OF THE LEASE(S) FOR THE OPERATIONS CO IS PROVIDED BY STATE OF UTAH NATIONW BLM BOND = CO/A BIA BOND = RLB 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) RANDY BAYNE Signature Signature SAME SAME TIONS. EFFECTIVE JANUARY ESPONSIBLE UNDER TERMS ONDUCTED UPON LEASE LAN VIDE BOND NO. RLB0005237. APPROV O3 O05 2 3 9 Division of O Earlene Russe DRILLING MANAGER May 9, 2006	Y 6, 2006. AND CONDITIONS MAY 1 0 2006 NDS. BOND COVERAGE VED 5/6/06 LE RUSSILL H, Gas and Mining			

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

BUREAU OF LAND MANAGEMENT

5. Lease Serial No. MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WI	ELLS	
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Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLI	ICATE – Other instruction	ons on reverse side	7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well Oil Well Gas Well 2. Name of Operator	8. Well Name and No.				
•	MADANY / D		MUTIPLE WELLS 9. API Well No.		
WESTPORT OIL & GAS CO	IMPANY L.P.	Phone No. (include area code)	9. API Well No.		
1368 SOUTH 1200 EAST V		35) 781-7024	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,		30/ 101 1021			
			11. County or Parish, State		
SEE ATTACHED			UINTAH COUNTY, UTAH		
12. CHECK APPI	ROPRIATE BOX(ES) TO INDI	ICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION	N		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Production Fracture Treat Reclama New Construction Recompl	lete X Other CHANGE OF		
C First About amount Notice	Change Plans		y Abandon OPERATOR		
Final Abandonment Notice	Convert to Injection	Plug Back Water D	sposal f any proposed work and approximate duration thereof.		
Attach the Bond under which the wor following completion of the involved of	k will be performed or provide the B operations. If the operation results in sandonment Notices shall be filed only all inspection. 2006, WESTPORT OIL & GOTHE ATTACHED WELL LO	a multiple completion or recompletion by after all requirements, including recompletion or second particles and second particles and second particles are second particles. As company L.P., HAS DEATIONS TO KERR-McC	GEE OIL & GAS		
APPROVED 5/6/06 Carlone Russell Division of Oil, Gas and Mining MAY 1 0 2006					
	Earlene Rus	sell, Engineering Technici	DIV OF OIL GAS & MINING		
14. I hereby certify that the foregoing Name (Printed/Typed) BRAD LANEY	1	Title ENGINEERING SPECIALI			
Signature		Date May 9, 2006			
		OR FEDERAL OR STATE USE			
Approved by Conditions of approval, if any, are attached.	Approval of this notice does not warra	Title nt or Office	Date 5-9-06		
certify that the applicant holds legated equi which would entitle the applicant to conduct	operations thereon.				
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statement	it a crime for any person knowing ints or representations as to any ma	gly and willfully to make to any d tter within its jurisdiction.	epartment or agency of the United States any		